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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 14 1979

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Brantley "B" Gas Com	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Und. Morrow	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
1. Name of Operator		
Amoco Production Company		
2. Address of Operator		
P. O. Box 68 - Hobbs, NM 88240		
3. Location of Well		
UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		
THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>23-E</u> RANGE <u>28-E</u> N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.)

2967.8 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-17-79 Big West Drilling Company (Rig #22) spud a 20" hole at 10:00 a.m. Drilled to a TD of 390' and ran 16" 65# H-40 ST&C casing set at 390'. Cemented with 500 sx Class C Incor cement with 2% CACL. Plugged down 7:35 a.m. 11-18-79. Circulated 168 sx. WOC 18 hrs. Tested casing with 1000# for 30 min. Test OK. Reduced hole to 14-3/4" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Asst. Admin. Analyst DATE 12-12-79

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE DEC 19 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4 - NMOCDA 1-Hou 1-Susp 1-BD 1-Gulf