

OIL CONSERVATION DIVISION

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Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICE OF INTENTION TO DRILL OR PLUG A WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR PLUG A WELL OR TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Name of Lease Name Brantley B
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>23-A</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Subfield Wichita Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 2967.8' GL	12. County Cady

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Recomplete from the Bone Springs to the Delaware and Change Name

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MDSU 1-28-86. POH w/ production equipment. RIH w/ Cast iron bridge plug x set at 6300'. Capped CIBP w/ 35' Class C Heat Cement. HOC. RIH w/ tubing, H PCH packer set at 5908' x 4" perforating gun x perforate 6074'-6144' w/ 4 JSF (280 shots, 0.500" diam). Spotted 3 bbls. 7 1/2% HCL acid. POH w/ tubing x packer x pumped 380 gallons 7 1/2% HCL flushed x 38 bbls fresh water w/ 2% KCL. Shut in 30 minutes. Water frac w/ 10,000 gallons x apt 25,500# 12/20 Ottawa sand x flushed x 34 bbls. log. frac pressure 3400 psi. AIR 15 BPM. Shut in 88 hrs. TPC 250 psi x CPC 0 psi. Hg fled to zero 5 hrs x open choke x rec 25 BLW. Ran swab 6 hrs x IFL surface x recovered 225 BLW, trace oil x show of gas. 14 hrs. TPC 400 psi x CPC 0 psi. Hg fled to zero 3 minutes on open choke. Recovered 8 bbls. oil x ran swab 8 hours x IFL surface x rec 100 BLW, 165 BNW x 37 BD x good show of gas. POH w/ tubing x packer. Ran rods x pump x INPE. MOSU 2-18-86 x began pump testing.
Note: Upon completion as pumping oil well in Delaware well name is to be changed from Brantley "B" Oil Com Well No. 1 to the Brantley "B" Well No. 1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Steven A. Ottwell TITLE SR. ADMINISTRATIVE ANALYST DATE 3-3-86

Original Signed By Les A. Clements
Supervisor District II
APPROVED BY _____ TITLE _____ DATE MAR 6 1986

CONDITIONS OF APPROVAL, IF ANY:

0+5 NMOC-A 1-JRB Hou 21.156 1-FJN Hou 4.206 1 BAO