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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 22 1979

**O. C. C.**  
**ARTESIA, OFFICE**

30-015-22798  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				C. R. Lopez "D"	
2. Name of Operator				9. Well No.	
The Eastland Oil Company				1	
3. Address of Operator				10. Field and Pool, or Wildcat	
P.O. Drawer 3488, Midland, Texas 79702				Herradura Bend-Delaware	
4. Location of Well UNIT LETTER N LOCATED 330 FEET FROM THE South LINE				12. County	
AND 1980 FEET FROM THE West LINE OF SEC. 29 TWP. 22S RGE. 28E NMPM				Eddy	
19. Proposed Depth				19A. Formation	
2700				Delaware	
20. Rotary or C.T.				Cable Tools	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
3,019.5 GR		Blanket on file		Hopi Drilling Co.	
22. Approx. Date Work will start				February 19, 1979	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	8-5/8"	24	350'	250 sx	Circ.
8"	4-1/2"	9.5#	2470'	200 sx 50-50	Circ.
				pozmix	
				300 sx lite	

Approximately 100' of 10-3/4" conductor will be run if necessary and pulled before cementing 8-5/8" casing.

Control head installed on 8-5/8" surface casing.

APPROVED AND  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 4-25-79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dugene J. Ryan Title Secretary Date January 19, 1979  
(This space for State Use)

APPROVED BY N. A. Grissett TITLE SUPERVISOR, DISTRICT II DATE JAN 25 1979

CONDITIONS OF APPROVAL, IF ANY:

8 7/8"

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-104  
Supersedes O-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

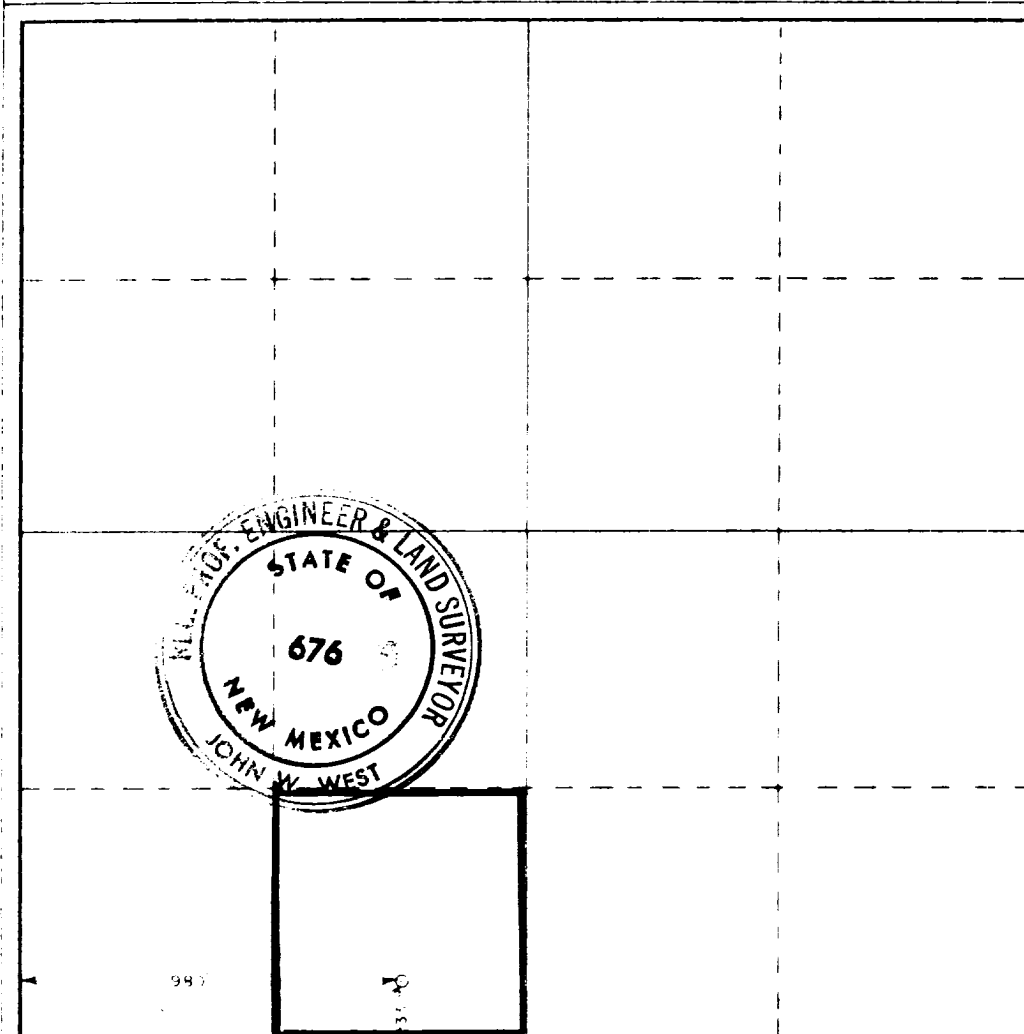
Operator <b>The Eastland Oil Co.</b>			Lease <b>C. R. Lopez D#</b>			Well No. <b>1</b>
Quarter <b>N</b>	Section <b>27</b>	Township <b>22 South</b>	Range <b>20 East</b>	County <b>Floyd</b>		
a. Well Location of Well: <b>300</b> feet from the <b>South</b> line and <b>1970</b> feet from the <b>West</b> line						
Ground Level Elev. <b>518.7</b>	Producing Formation <b>Delaware</b>		Pool <b>Herradura Bend</b>		Dedicated Acreage <b>40</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Eugene J. Hogan*  
Name

**Eugene J. Hogan**

Position

**Secretary**

Company

**The Eastland Oil Company**

Date

**January 18, 1979**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**January 17, 1979**

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. **John W. West**

**676**

**Ronald J. Eidson 3239**

