

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

W. API NO.
30-015-22853

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

CISF
BGM
BGM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☒ OTHER DHC

7. Lease Name or Unit Agreement Name
MALAGA COM

2. Name of Operator
BRECK OPERATING CORP.

8. Well No.
1

3. Address of Operator
P.O. BOX 911, BRECKENRIDGE, TX 76424

9. Pool name or Wildcat
NORTH MALAGA - BONE SPRINGS

4. Well Location
Unit Letter G : 1980 Feet From The NORTH Line and 1930 Feet From The EAST Line
Section 3 Township 24S Range 28E NMPM EDDY County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead
4-24-01 3041' KB 3016' GL

15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
13,100 9530' 2

19. Producing Interval(s), of this completion - Top, Bottom, Name
Delaware 5900-6182' Bone Springs 6304-6331'
20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	400	26"	2100 sacks	None
13-3/8"	61	3000	17-1/2"	2400 sacks	None
9-5/8"	43.5 & 47	10,400	12-1/4"	3460 sacks	None
7"		12,070	8-1/2"	550 sacks	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	9990	12070	550		2-7/8	5855	
4-1/2"	11849	13100	275				

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6304-6331 1000 gal 15% NeFe

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-24-01		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-30-01	24			41	60	365	1463
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Donald Craig Printed Name Donald Craig Title District Engineer Date February 9, 2002