

OIL CONSERVATION DIVISION
P. O. BOX 20
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	/

8-29-1979

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1462
7. Unit Agreement Name
8. Farm or Lease Name Eddy "GR" State
9. Well No. 2
10. Field and Pool, or Wildcat Undes. No. Loving Morrow Gas
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER ☐

2. Name of Operator
GULF OIL CORPORATION

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER G 1550 FEET FROM THE North LINE AND 1780 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 23S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3024' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Filled cellar; Rpt of previous perforations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12,901' TD. Piped valves out of cellar 7-9-79. Filled cellar; inspected & approved by Mike Williams w/OCD.

(12,856' PB) 5" liner was originally perf'd in the intervals 12,678-12,685' & 12,710-12,720' w/(2) 1/2" JHPF. Acdz w/6000 gal 15% HCl slick Morrow type acid w/(25) 7/8" RCNBs. Avg rate 5.7 BPM; avg pres 8000#. ISDP 2900#; 15 min 1300#. Swbd & tstd; well tstd non-commercial in these intervals. Set CIBP @ 12,600' & capped w/10' cmt.

(12,590' PB - new) Next perf'd 5" liner in intervals 12,142-148'; 12,361-364'; 12,393-398'; 12,441-443'; & 12,448-452' w/(2) 1/2" JHPF (40 holes). Acdz w/7500 gal 10% slick Morrow type acid w/48 RCNB's. ISDP 3150#; 5 min 3000#; 10 min 2900#; 15 min 2900#. Swbd & tstd. Set RBP @ 12,381' & tstd to 1000#.

Remaining prod perfs @ 12,142-148' & 12,361-364' are reported on C-105 dated 8-28-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes, Jr. TITLE Area Engineer DATE 8-28-79

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE AUG 31 1979

CONDITIONS OF APPROVAL, IF ANY: