

RECEIVED

6. District

2

INCLINATION REPORT
(One Copy Must Be Filled With Each Completion Report.)7. Lease Number.
(Oil completions only)

JUL 30 1979

8. Well Number:

1

1. FIELD NAME

Und. Atoka

2. LEASE NAME

Pardue 34 Com.

3. OPERATOR

HNG Oil Company

O. C. C.
ARTESIA, OFFICE9. Identification
Number:
(Gas completions only)

Fee

4. ADDRESS

P.O. Box 2267, Midland, Texas 79702

10. County

5. LOCATION (Section, Block, and Survey)

Unit Letter H, 2310' FNL & 660' FEL, Sec. 34, T23S, R28E

Eddy

RECORD OF INCLINATION

11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
147	147	3/4	1.31	1.93	1.93
236	89	3/4	1.31	1.17	3.10
326	90	1-1/2	2.18	1.96	5.06
385	59	3/4	1.31	.77	5.83
520	135	3/4	1.31	1.77	7.60
626	106	3/4	1.31	1.39	8.99
854	228	1-1/2	2.18	4.97	13.96
980	126	1-1/2	2.62	3.30	17.26
1074	94	1-3/4	3.05	2.87	20.13
1168	94	1-1/2	2.62	2.46	22.59
1262	94	1-1/2	2.18	2.05	24.64
1355	93	3/4	1.31	1.22	25.86
1482	127	3/4	1.31	1.66	27.52
1604	122	1	1.75	2.14	29.66
1728	124	3/4	1.31	1.62	31.28
1854	126	3/4	1.31	1.65	32.93

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form?

☒ yes☐ no18. Accumulative total displacement of well bore at total depth of 13.050 feet = 329.38 feet.19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☐ Drill Pipe20. Distance from surface location of well to the nearest lease line 660 feet.21. Minimum distance to lease line as prescribed by field rules 330 feet.22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

OPERATOR CERTIFICATION

Brice L. Smith

Signature of Authorized Representative

Brice L. Smith

Name of Person and Title (type or print)

Parker Drilling Company

Name of Company

Telephone: Area CodeBetty A. Gildon

Signature of Authorized Representative

Betty A. Gildon, Regulatory Clerk

Name of Person and Title (type or print)

HNG Oil Company

Operator

Telephone: 915 683-4871

Area Code

Subscribed and Sworn to before me on this 24 day of July 1979Notary Public in and for Midland County, Texas

RECORD OF INCLINATION (Continued from reverse side)

11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Size of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
1980	126	1/4	.44	.55	33.48
2106	126	3/4	1.31	1.65	35.13
2227	121	1-1/4	2.18	2.64	37.77
2288	61	1	1.75	1.07	38.84
2411	123	1-1/4	2.18	2.68	41.52
2474	63	1-1/4	2.18	1.37	42.89
2550	76	1-1/2	2.62	1.99	44.88
2662	112	1-1/4	2.18	2.44	47.32
2760	98	1	1.75	1.72	49.04
2957	197	1	1.75	3.45	52.49
3263	306	1	1.75	5.36	57.85
3386	123	1-1/4	2.18	2.68	60.53
3512	126	3/4	1.31	1.65	62.18
3695	183	3/4	1.31	2.40	64.58
3968	273	3/4	1.31	3.58	68.16
4493	525	3/4	1.31	6.88	75.04
5107	614	3/4	1.31	8.04	83.08
5597	490	1	1.75	8.58	91.66
5858	261	1	1.75	4.57	96.23
6425	828	1	1.75	14.49	110.72
6938	513	1-1/2	2.62	13.44	124.16
7302	364	1-1/2	2.62	9.54	133.70
7799	497	2-1/4	3.93	19.53	153.23
7998	199	2-1/2	4.36	8.68	161.91
8408	410	3	5.23	21.44	183.35
8877	469	2-3/4	4.80	22.51	205.86
9232	355	2	3.49	12.38	218.24
9436	204	2-3/4	4.80	9.79	228.03
9990	554	2-3/4	4.80	26.59	254.62
10492	502	2-1/2	4.36	21.89	276.51
10796	304	1-1/4	2.18	6.63	283.14
11200	404	3/4	1.31	5.29	288.43
11548	348	1	1.75	6.09	294.52
11811	263	1-1/4	2.18	5.73	300.25
12043	232	1-1/4	2.18	5.06	305.31
12309	266	1	1.75	4.66	309.97
12853	544	1-1/2	2.62	14.25	324.22
13050	197	1-1/2	2.62	5.16	329.38

REMARKS: If additional space is needed, attach separate sheet and check here. ☐

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filled on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule

This report shall be filled in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.