08/13/96 TUE 16:13 FAX 3058 300 FORCENERGY

OSCAR\_03.XLS

## FORCENERGY GAS EXPLORATION, INC. MORNING WORKOVER REPORT

			NO OF DAYS	AFE NO. 96-W1930-02-M				
			NO. OF DAYS	TOTAL DEPTH	PBTD	GROUND	RKB	
DATE	LEASE	WELL NO.	OPERATION 3	14,396 Ft.	10,650 Ft.	3,102 Ft.	3,123 Ft.	
4/2/96	Oscar State		FILTERED	BEGINNING VOLUME		ENDING VOLUME		
MUD WT.	TYPE	FUNNEL VIS.						
10.0 LB.	Brine		No					
				THREAD	ТОР	BOTTOM	PACKER	
TYPE	SIZE	WEIGHT	GRADE	<del></del>	SURFACE	518 Ft.		
NDUCTOR	13-3/8 IN.	48 LB.	H-40	Buttress ST&C	SURFACE	3,292 Ft.		
RFACE	10-3/4 IN.	51 LB.	K-55, N-80	Buttress	SURFACE	11,150 Ft.		
ERMEDIATE	7-5/8 IN.	33.7, 26.4, 29.7	N-80, \$-95	N/A	10,823 Ft.	14,396 FL		
LLING LINER	5.00 IN.	18 LB.	C-95, N-80	N/A	10,100			
OD. LINER								
BING								
BING				44 645 50	- 12.737 Ft. (O/	(211 Holes)		
RMATION:	Wolfcamp / Atoka PERFORATIONS: 11,645 Ft 12,737 Ft. (OA) (211 Holes)  OPERATIONS IN SEQUENCE ON 4/1/96							
HOURS	OPERATIONS IN SEQUENCE ON LAND WITH 2% KCL for squeeze.							
	Present Operation: Pick up tubing and circulate hole with 2% KCL for squeeze.							
	SITP 0 psig. RU Schlumberger. <u>TIH with 5 inch OD x 45 foot dump bailer filled</u>							
	SITP 0 psig. RU Schlumberger							
	bailer with 4 sacks cement. TH and dumped control produced water to location.  of CIBP. PBTD 10,650 feet. Delivered 280 barrels produced water to location.  Prior fluid level was 5,500 feet from							
	integrity. RD Schlumberger. Pressure test 1 specific for the specific for the second formal second for the second for the second formal second for the second for							
	blind rams of BOP. SDFN.							
	blind rams of BOP. SDFN.  Delivered 185 joints of 2-7/8 inch 6.5#, N80, EUE 8rd rental tubing (white band)							
	to location, Vendor: Weatherford Enterra.							
	to location, vendor, vveatileriore and the second s							
				Day Work Charges				
	AFE AMOU		UNT	Daily Costs		Cumulative Costs		
Prepared by:	Dry Hole:			\$9,84		\$26,6	50	
	Complete	d: \$122,523		1 39,04	<u> </u>			