. C COPIES RECEIVED	,		1	RE	SEIVED	Form C-103	• • • • • • • • • • • • • • • • • • • •	
		$\dot{\dashv}$				Supersedes (*
T FE	1,		NEW MEXICO OIL	CONSI	FRY A-TIONICOMMISSION	C-102 and C- Effective 1-1-	••	
FLE	- 1,		NEW MEXICO OIL	, co. 3	ERY AT HONISON MISSION		÷	- 23%
U.S.G.S.		ᅥ				5a. Indicate Typ	e of Lease	381
LAND OFFICE					a. c. c.	State		Fee 🔼 🖔
OPERATOR	- 7 	\dashv		AR	TESIA, OFFICE	5. State Oil & G	as Lease N	0.
OPERATOR		نـــــ	eb					1 m 1 h
	CLIN	IDD:	V NOTICES AND BEROR	TS ON	WELLS	THITTING TO SERVICE TO	TTTTT	TITT
(DO NOT USE THIS	FORM FOR	PRO	Y NOTICES AND REPOR' posals to drill or to deepen o' on for permit -" (form C-101)	R PLUG B	ACK TO A DIFFERENT RESERVOIR.			
1.	USE "APPL	ICATI	ON FOR PERMIT =" (FORM C-TOT)	FOR SUC	n PROPOSACS.)	7. Unit Agreeme	nt Name	
	WELL X		OTHER-					33
2. Name of Operator	WELL #23		- OTHERS			8. Farm or Leas	e Name	15 A. Ç
HNG Oil Co	ompan	v ·				Williams	35 Cc	om.
3, Address of Operator	<u>-</u>					9. Well No.		47.55
	2267.	Mi	idland, Texas 79	702		1 2	<u>,</u>	
4. Location of Well						10. Field and P		cat se
•	17	10) 9 A	₁+h	1000	Und Mor	row	
UNIT LETTER	<u>K</u>	Т >	FEET FROM THE SOL	ıLII	LINE AND 1980 FEET FRO	" Und Mor	THH.	THITT.
TT			25	າວຕ	205			
THE West	LINE, S	ECTIO	ON 35 TOWNSHIP 2	200	RANGE ZOL NMPH		111111	111111
m	m	$\overline{}$	15. Elevation (Show	whether	DF. RT. GR. etc.)	12, County	<i>-}}}}+</i>	4444
		///	3019' GR	water of	21, 111, 511, 5101,	Eddy		111111
<u> </u>		777.						777777
16.	Che	ck .	Appropriate Box To Indi	cate N	lature of Notice, Report or O	ther Data	0 7 -71	<u> </u>
NO	TICE O	FIN	TENTION TO:		SUBSEQUEN	IT REPORT OF	:0-/-/:	7
								- A 100
PERFORM REMEDIAL WORK	· 🔲		PLUG AND ABAND	ON	REMEDIAL WORK	ALTE	RING CASING	
TEMPORARILY ABANDON					COMMENCE DRILLING OPNS.	PLUG	AND ABANDO	NMENT
PULL OR ALTER CASING			CHANGE PLANS		CASING TEST AND CEMENT JOB			
					OTHER			
OTHER				[]				42.50
<u></u>			(0)		-it i -i data i ludi-	a actimated data of	C cearting or	w proposed
17. Describe Proposed o work) SEE RULE 11	r Complete 103.	ed Op	perations (Clearly state all peril	ment des	ails, and give pertinent dates, includir	ig cattrianted date of	Sparting G	,, proposos
,								
0 25 70	Ca+ 7	11 ,	esg at 11,223'					
			5# S-95 LT&C					
'	4/14 /26!	26.	3# S-95 LT&C ∮ N-80 LT&C					
'	430 25011	201	7 N-80 L1&C 3# S-95 LT&C					4.5
,	239I	۷.	O# 2-30 LIGO					
Comontad	1675	۵.	TIM 17/ 2 of 19	CED	-2 & 1/4#/sx Flocele	mired at		2.11
12 / nna	6 600	52	C1b = 1/2 of 1%	CFD_	-2 & 5 KCL mixed at	16 4 ppg		
12.4 ppg	& 000	5 2	CIII W/.3 OI 1/	Cr K-	-2 & J# RGL HILKER at	10.4 ppg	•	
D	++-	<i>a</i> .	to 1500 pai 1700	/. Q 1-	NOUTO.			
Pressure	teste	u i	to 1500 psi. woc	40 1	iours.		****	
					_			
							:	
a A			<u>,</u>					
18. I hereby certify that	the inform	ation	n above is true and complete to	the best	of my knowledge and belief.			
Day X.	1	_		_	1 -h	n	28-79	
Betty a. S. Chi	m)	E	Betty A. Gildon ,,	rLE <u>Ke</u>	guracory Crerk	DATEO	20-13	
) (í	4 H		SUPERVISOR, DISTRICT II	A	NUG 3 1	1979
APPROVED BY	Ü,	_	Jaessel TI	TLE		DATE		
CONDITIONS OF APPR	OVAL IE	ANY	Y:				Ę	
CONDITIONS OF APER							•	Š.