

OIL CONSERVATION DIVISION

P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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OCT 25 1979

O. C. C.

ARTEBIA, OFFICE

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- ☐		5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Amoco Production Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM West East 35 TOWNSHIP 24-S RANGE 28-E N.M.P.M.		8. Farm or Lease Name Pecos Gas Com.
		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2965.4 GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 12,360' and ran 4-1/2", 13-1/2#, L-95 LT&C Liner set at 12,360'. Top of liner at 9914'. Cemented with 600 SX Class H Self Stress Cement. Lost circulation while cementing. Did not regain returns during cement job. WOC 18-1/2 hrs. Tested top of liner and pumped into formation at 1200#. Pumped in 280 bbls. mud adding 4#-5#/bbl. lost circulation material. Ran cement retainer set at 9728'. Latched in and established an injection rate of 4 BPM at 1700#. Squeezed outside 4 BPM at 1600#. WOC 19 hrs. Drilled cement retainer at 9728' and 140' cement on top of liner at 9914'. Tested casing with 1000# for 30 min. Test OK. Released rig 10-6-79. Moved in service unit 10-18-79. Tagged cement at 9916'. Drilled cement and part of cement retainer from 9916'-9926'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox (BD) TITLE Administrative Supervisor DATE 10-24-79

APPROVED BY W. A. Gresset TITLE SUPERVISOR, DISTRICT II DATE OCT 26 1979

CONDITIONS OF APPROVAL, IF ANY:

O+4-NMOCD, A 1-Hou 1-Susp 1-BD 1-R. Enfield 1-Union 1-Superior 1-Pecos Irr.