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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

MAY 16 1980

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-3358

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Mesa Petroleum Company ✓

3. Address of Operator
1000 Vaughn Building/ Midland, Texas 79701

4. Location of Well
UNIT LETTER D 685 FEET FROM THE North LINE AND 1295 FEET FROM
THE West LINE, SECTION 18 TOWNSHIP 23S RANGE 30E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Nash Unit

9. Well No.
7

10. Field and Pool, or Wildcat
Und. Nash-Draw-Morrow

15. Elevation (Show whether DF, RT, GR, etc.)
3012' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB

OTHER Commence Completion Ops

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well shut-in from 2-23-80 until 3-26-80. Commenced completion operations. Tested 1-5/8" rams to 4000 psi, 2-7/8" rams to 4000 psi and 5-1/2" casing to 5000 psi. Tagged cement at 6479' and drilled cement to 6762' on 3-27-80. Drilled to 6858' on 3-28-80. Drilled to 6927' and then fell free to 6949'. Tested casing and drill pipe to 2000 psi - OK on 3-29-80. Set packer at 6851' and tested casing to 1000 psi on 4-15-80. Had problems with stuck pipe and lost tools but were able to perforate DP on 5-1-80 from 13,624' --- 13,879'. TD is 13,941, PBDT is 13,882'. Tested and swabbed well from 5-4-80 thru 5-7-80. Spot acidized at 13,880' with 30 gals 10% acetic acid, pulled up to 13,624' and pumped 170 gals into the formation on 5-8-80. Flow tested and swabbed well from 5-8-80 thru 5-13-80. Considering squeeze job to shut off possible formation water entering at 12,728' --- 12,730'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. E. Nairn TITLE Regulatory Coordinator DATE 5-15-80

APPROVED BY W.A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE MAY 19 1980

CONDITIONS OF APPROVAL, IF ANY: