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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3358

1a. TYPE OF WELL b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
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AUG 5 1980

2. Name of Operator MESA PETROLEUM CO	9. Well No. 7
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3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	10. Field and Pool, or Wildcat NASH-DRAW-MORROW
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4. Location of Well BHL 1262.52 FSL + 996.76 FWL 7-23-30

UNIT LETTER D LOCATED 685 FEET FROM THE NORTH LINE AND 1295 FEET FROM THE WEST LINE OF SEC. 18 TWP. 23S RGE. 30E
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15. Date Spudded 8-2-79	16. Date T.D. Reached 1-17-80	17. Date Compl. (Ready to Prod.) 7-16-80	18. Elevations (DF, RKB, RT, GR, etc.) 3012' GR	19. Elev. Casinghead 3012'
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20. Total Depth 13,947' / 13,620.96	21. Plug Back T.D. 13,882'	22. If Multiple Compl., How Many -	23. Intervals Drilled By ALL	24. Producing Interval(s), of this completion - Top, Bottom, Name 13,624'-----13,879', MORROW	25. Was Directional Survey Made YES
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26. Type Electric and Other Logs Run GR, DLL, GR BHCS, GR-N	27. Was Well Cored NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	410'	26"	720 Thix/900"C"	-
13-3/8"	61/68#	3265'	17-1/2"	35 Thix/2900 LW/300"C"	-
9-5/8"	43.5/47#	11,111'	12-1/4"	1450 LW/400"H"	-
5-1/2 CSG/4-1/2 DP	17# CSG/16-6#	6912'/13,947'	8-1/2"	1500 "H"	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6851'	6851'

31. Perforation Record (Interval, size and number) 13,624'-----13,879', .33" entry, 48 total holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 13,624'---13,879' AMOUNT AND KIND MATERIAL USED A/1591 gals 7 1/2% Acid
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33. PRODUCTION							
Date First Production 7-16-80		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 7-31-80	Hours Tested 24	Choke Size 16/64	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 965	Water - Bbl. 185	Gas - Oil Ratio -
Flow Tubing Press. 1000	Casing Pressure PKR	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 965	Water - Bbl. 185	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) PRODUCED INTO PIPELINE	Test Witnessed By D. LEMLEY
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35. List of Attachments C-102, DEVIATION RECORD
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. P. [Signature]	TITLE REGULATORY COORDINATOR	DATE AUGUST 4, 1980
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