	HO. OF COPIES NE . EIVE			¥ .
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Show G. No.
	ANTA FE		T FOR ALLOWABLE	Form C-194 Supersedes Old C-104 and C-1
	ILE		AND	Effective 1-1-65
	.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
	LAND OFFICE	RECEIVED BY		
	TRANSPORTER OIL	1		
	GAS	NOV -6 1000		
	OPERATOR .	MOV -6 1986	•	
1.	PRORATION OFFICE	0.00		
	Operator . On '			
	OGS Operating, Inc	ARTESIA, OFFICE		
	Address			
	1140 Two First City Center, Midland, Texas 79701			
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
	New Well	Change in Transporter of:	1	of new ownership:
	Recompletion	Oil Dry C		
	Change in Ownership X		ensate	1, 1900
İ				
	If change of ownership give name			
	and address of previous owner Rohill Energy, Inc., Atrium Centre, Suite 200, 110 W. Louisiana,			
	Midland, Texas 79701			
ш.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including		
		l Indian Flats	Dolor man	Lease No.
	Lucy Pearl State	1 Illudii Flats	State, Feder	ral or Fee State E-4205
	Location			
	Unit Letter B; 330 Feet From The North Line and 2310 Feet From The East			
	Line of Section 2 To	wnship 22-S Range	28-E , NMPM,	Eddy County
·				200 County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
- [Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
 	Texaco Trading & Tran	sportation	P. O. Box 5568, Denve	
}	Name of Authorized Transporter of Ca		Address (Give address to which appro	•
- 1	N/A			
}	·	Unit Sec. Twp. Age.	is gas actually connected? Wi	hen
- 1	If well produces oil or liquids, give location of tanks.	1 1 1 1 1 1 1 1	is gas decidity connected;	nen
Į	give location of tanks.	<u> </u>		
1	f this production is commingled wi	th that from any other lease or pool.	give commingling order number:	
IV.	COMPLETION DATA			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
			1	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep CII/Gas Pey	Tubing Depth
			Ì	
Γ	Perforations			Depth Casing Shoe
1				
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Ì				Past ID-3
-				1-34 -7
F	·			1-80-87
-				ENG OP
L		4	<u> </u>	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
_	OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ijt, etc.)
L				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				<u> </u>
	Actual Prod. During Teet	Cil-Bbls.	Water - Sbls.	Gas-MCF
-				
(GAS WELL			
Γ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1				
	· · · · · · · · · · · · · · · · · · ·			
VI. C	CERTIFICATE OF COMPLIANC	CE .	CIL CONSERVA	TION COMMISSION
			JAN 3 0 1987	
I	hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed By Mike Williams	
			Mike Williams	
			TITLE Oil & Gas Inspector	
			muia 60-2 12 40 4 500 50	compliance with must be seen
	17995 3		11	compliance with RULE 1104.
_	T B (Prien (Signature)		well, this form must be accompa	vable for a newly drilled or deepened nied by a tabulation of the deviation
	1. B. O Brien		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	President	1-)	All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	(Tit	·e/		
_	11-5-86		Fill out only Sections I. II	. III, and VI for changes of owner,
	(Da	(e)	well name or number, or transport	er, or other such change of condition.
:1				