

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Harvey E. Yates Company

3. ADDRESS OF OPERATOR

P. O. Box 1933, Roswell, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL: 2280' FSL & 660' ^W FSL

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF

RECEIVED

JUL 28 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/19/80 MI and RU Well Service Unit.

7/20/80 SI.

7/21/80 SITP-550 psi; CP-slight vacuum. Loaded tbg and csg w/3% KCl water. Unseated pkr, circulated hole; removed X-Tree; NU BOP and pulled and tallied tbg OOH. Ran Ke-Lo socket on sand line and fished bar OOH. SIFN.

7/22/80 Ran drlg bailer on sand line and drld out CIBP @ 10,210' in 1 hr. Spudded plug down to 10,672'. POH. Ran tbg w/Lok-Set pkr; set pkr @ 9932' in tension. RU Worth Well Services. Ran Correlation Log. RU Kill Truck and ran pump in Tracer Survey @ 1/2 BPM @ 2100 psi. SI for 1 hr; ISIP - 2000 psi; tbg on

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE

July 25, 1980

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ACTING DISTRICT ENGINEER

DATE

JUL 29 1980

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Vacuum in 15". Ran Temp Survey. Pump in Tracer showed 28% loss from 10,148' to 10,178'; 22% loss from 10,178' to 10,198'; 16% loss from 10,198' to 10,224' and 34% loss from 10,224' to 10,260'. GR indicated some channeling down to 10,300'. Temp Log indicates loss from 10,148' to 10,222' and downward channel to 10,260'; no indication of fluid above 10,148' and no communications between perfs. RD KILL Truck and Worth Well Services. SDFN.

Cont'd

7/22/80