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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
RECEIVED BY AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
NOV 6 1985  
O. C. D.  
ARTESIA, OFFICE

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-85

I. Operator  
Kaiser-Francis Oil Company  
Address  
P. O. Box 21468 Tulsa, OK 74121-1468  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Plug-back

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pure Gold A Federal	Well No. 1	Pool Name, including Formation West Sand Dunes-Morrow	Kind of Lease State, Federal or Fee Fed.	Lease No. NM-38464
Location Unit Letter N : 800 Feet From The South Line and 1980 Feet From The West Line of Section 21 Township 23S Range 31E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent) None					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Nat. Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79928					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 21	Twp. 23S	Rge. 31E	Is gas actually connected? Yes	When 10-18-85

If this production is commingled with that from any other lease or pool, give commingling order number: None

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		X
Date Spudded 8-12-80	Date Compl. Ready to Prod. 10-18-85		Total Depth 14967		P.B.T.D. 14335			
Elevations (DF, RKB, RT, GR, etc.) 3354 GR	Name of Producing Formation Upper Morrow		Top Oil/Gas Pay 14165		Tubing Depth 14107			
Perforations 14165-228					Depth Casing Shoe 12398			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26	20		583		1125			
17-1/2	13-3/8		4206		2850			
12-1/4	9-5/8		12398		1450			
* 7-5/8 Lnr from 11868-14164 w/615 sxs			* 5 Lnr from 13702-14967 w/200 sxs					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1038	Length of Test 24 hrs	Bbls. Condensate/MMCF 2000	Gravity of Condensate 55
Testing Method (pitot, back pr.) Flow	Tubing Pressure (Shut-in) 5000	Casing Pressure (Shut-in) --	Choke Size 12/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Neal Hill  
(Signature)  
Engineer  
(Title)  
10-28-85  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED NOV 15 1985  
BY Original Signed By  
Les A. Clements  
TITLE Supervisor District 11

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.