

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

APR 06 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Amoco Production Company ✓

Address of Operator
P. O. Box 68 Hobbs, NM 88240

Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 31 TOWNSHIP 23-S RANGE 25-E N.M.P.M.

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
State IB Corn

9. Well No.
1

10. Field and Pool, or Wildcat
Baldridge Canyon Undesignated Morrow G.

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3896 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase production by the following method:

Pull tubing. Run a cast iron bridge plug and set at 10490'. Perforate 10462'-64', and 10469'-81' with 2 DPJSF. Set packer at 10440' and spot acid to end of tubing. Acidize well with 3000 gallons and flush with 2% KCL brine. Open well to production.

0+4-NMOCD, A 1-Hou 1-Susp 1-GPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst DATE 4-2-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE APR 09 1981

CONDITIONS OF APPROVAL, IF ANY: