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NEW MEXICO OIL CONSERVATION COMMISSION  
MAY - 6 1980

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation		8. Farm or Lease Name Carlsbad Pecos
3. Address of Operator P. O. Drawer 2960, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> 1980' FEET FROM THE <u>North</u> LINE AND 1980' FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Und. Dublin Ranch Morrow
15. Elevation (Show whether DF, RT, GR, etc.) GL 3042'		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Casing and cementing</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17 1/2" hole to 2708'. Ran 64 jts 13 3/8", 61#, 54.5#, 48# csg and set @ 2708'. Casing was cemented w/2450 sxs Howco lite, 8#/sx salt, 1/4# per sx flocele. Tailed w/300 sx Cl C, 2% CaCl<sub>2</sub>. Circulated 750 sxs to pit. Displaced plug w/420 bbls brine wtr. Plug down @ 1 AM 5/1/80. WOC 18 hrs. Tested BOP's and 13 3/8" casing to 1000#. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James F. Bingham, III. TITLE Engineer Assistant DATE May 1, 1980

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: