OIL CONSERVATION DIVISION

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DISTRIBUTION			
SANTAFE			
FILE		V	
U.S.G.S.		<u> </u>	
LAND OFFICE	1_		
TRANSPORTER	OIL	1	
	GAS	V	
OPERATOR		/	
PROBATION OFFICE			

	DISTRIBUTION		P. O. BC	X 2088							
	SANTA FE	SA	NTA FE, NEV	N MEXIC	0 87501						
	F1LE						BECENTER				
	LAND OFFICE	NO OFFICE REQUEST FO				OR ALLOWABLE			RECEIVED		
	TRANSPORTER GAS	AND									
	OPERATOR	PORT OIL	AND NATUR	AL GAS	JUL 13 198						
-	Operation OFFICE	/					000 17 300				
	Coquina Oil Cor					O. C. D.					
	Address						ARTESMA, DEFICE	E			
		P.O. BOX 27725 Houston, TX 77227-7									
	Reason(s) for filing (Check proper box) Change in Trar	nanostar of:	١	ther (Please	explainj			•		
	New Well Recompletion	Cil	Dry Go								
	Change in Ownership	Casinghead Ga		= 1	Eff	ective	7/1/88				
1											
	If change of ownership give name and address of previous owner	·									
				 							
1.	DESCRIPTION OF WELL AND	OF WELL AND LEASE. Well No. Pool Name, Including Formation Kind of							Lease No.		
	Lease Name				j j						
Carlsbad Pecos 1 Dublin Ranch-Morrow State, Federal or Fee Fee											
	Unit Letter G ; 1980	Feet From Th	North Lir	ne and198	30	_ Feet From T	he East				
	Line of Section 29 Tov	waship 22S	: Range 2	28E	, NMPM,	Eddy			County		
ī.	DESIGNATION OF TRANSPORT	TER OF OIL ANI	NATURAL GA	\S							
		Name of Authorized Transporter of Oil or Condensate			Address (Give address to which approved P.O. Box 1188 Houston				sent)		
	Enron Oil Trading & 1	Enron Oil Trading & Transportation Co.				HOUSTOI	n, TX 77251- ed copy of this for	1188 n is to be	sent)		
	El Paso Natural Gas Co	P.O. Bo			o, TX 79978		·				
	Unit Sec. Twp. Rge.			Is gas actually connected? When							
	give location of tanks. G 29 22S 28E Yes Nov. 11, 1980										
_	If this production is commingled wit	th that from any oth	ner lease or pool,	give commit	ngling order	number:					
۲.		Oil We	ll Gas Well	New Well	Workover	Deepen	Plug Back Same	Res'v.	Diff. Restv.		
	Designate Type of Completion		1	1	<u> </u>	<u>!</u>	D D T D				
ĺ	Date Spudded	Date Compl. Ready	to Prod.	Prod. Total Depth			P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Ga	s Pay		Tubing Depth				
	Perforations					Depth Casing Shoe					
		Tible	10 5151115 115	D CEVENTU	NC BECORD	· · · · · · · · · · · · · · · · · · ·					
					DEPTH SET			CEMEN'	 		
	HOLE SIZE	CASING & 1	05140 5122	 	32.111321						
				 							
Ì											
		<u> </u>		ــــــــــــــــــــــــــــــــــــــ			<u>:</u>				
	TEST DATA AND REQUEST FO	OR ALLOWABLE	. (Test must be a able for this de	fter recovery	of total volum full 24 hours)	e of load oil o	nd must be equal t	or exce	ed top allow		
ĺ	IL WELL Oute First New Oil Run To Tanks Date of Test				Method (Flow,		, etc.)				
ļ	Length of Test	cit of Test Tubing Pressure			ssure		Choke Size				
	Tendin or last										
	Actual Prod. During Test	Oii-Bbls.		Water-Bbls	•		Gas-MCF		•		
Į Į		1	· · · · · · · · · · · · · · · · · · ·	1			<u> </u>		 		
	GAS WELL										
ſ	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate					
	Testing Method (bitot. back pr.) Tubing Presewe (Shut-in)		Cosing Pressure (Shut-in)			Cheke Size					
	Testing Method (pitot, back pr.)			J-2,		•					
L 	CERTIFICATE OF COMPLIANC	CE CE			OIL CO	NSERVAT	ION DIVISION				
'					1111 1 9 1099						
1	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.				Original Signed By Mike Williams						
1					911)	iike Willia	 				
•				Ol 2. Gas Inspector							

(Signature)

(Title)

Production Clerk

July 1, 1988

(Date)

TITLE __

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply