

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API NO. 30-015-23287

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. -- --
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762	7. Unit Agreement Name -- --
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 24-S RANGE 28-E NMPM.	8. Farm or Lease Name Malaga - A
15. Elevation (Show whether DF, RT, GR, etc.) 3029' DF	9. Well No. 2
	10. Field and Pool, or Wildcat Malaga-Morrow (Gas)
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	Total depth ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-21-80--MI Rial Drlg.
04-23-80--Spud in w/24" bit.
04-24-80--Ran 10 jts 18-5/8", 87.50#, K-55 csg set at 406'.
04-25-80--Cmt w/485 sxs Cl "H", 10% DD, 2% CaCl, 1/4#/sx Cello-seal. Tail w/250 sxs Cl "H", 2% CaCl, 1/4#/sx Cello-seal. Circ 125 sxs to surface. WOC 36 hrs--drld ahead w/17-1/2" bit.
05-08-80--Ran 64 jts 13-3/8", 61#, K-55 csg set at 2557'. Cmt w/2150 sxs Cl "H" w/10% DD, 5% salt, 1/4# Cello-seal. Tail w/400 sxs Cl "H" w/5# Gilsonite, 7.5% salt, 1/4# Cello-seal. Circ 183 sxs to surface. Tested BOP and csg 1000 psi, OK. Drld ahead w/12-1/4" bit.
06-06-80--Logged.
06-07-80--Ran 9-5/8", 40#, K-55 and N-80 csg set at 9500'.
06-08-80--1st Stage--Cmt w/800 sxs Cl "H" w/20% DD, 3# salt, 5# Gilsonite, 1/4# Cello-seal. Tail w/300 sxs Cl "H" w/5# Gilsonite, 1/4# Cello-seal. Circ 150 sxs to surface.
2nd Stage--Cmt w/1850 sxs Cl "H" w/20% DD, 5# Gilsonite, 1/4# Cello-seal. Tail w/150 sxs Cl "H" + 2% LWL. Circ 350 sxs to surface. WOC--24 hrs. Testd BOP & csg, OK.
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Drld ahead w/8-1/2" bit. (OVER)

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE July 22, 1980

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

07-11/12-80--Drld to TD 13,051'. Logged.

07-13-80 --Ran 5-1/2", 23#, 20#, and 17#, N-80 csg set at 13,050', cmtd w/1600 sxs C1 "H"
w/1.5% CF-9, 2% WR-10, and 2% KCL. Top of CM 8390'.

07-14-80 --Released rig, prep to complete.

jj