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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FEB 12 1981

API No. 30-015-23287

O. C. D.
ARTESIA, OFFICE

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook St., Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name Malaga - A	Well No. 2	Pool Name, including Formation Malaga - Morrow (Gas)	Fee Fee
Location Unit Letter D 660 Feet From The North Line and 660 Feet From The West		County Eddy	
Line of Section 2 Township 24-S Range 28-E, NMPM,			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	NA	NA	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	El Paso Natural Gas Company	Box 1492, El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
		No	4-30-81

IV. COMPLETION DATA		If this production is commingled with that from any other lease or pool, give commingling order number:	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.		
Date Spudded 4-23-80	Date Compl. Ready to Prod. 11-22-80	Total Depth 13051	P.B.T.D. 13009
Elevations (DF, RKB, RT, GR, etc.) 3029' DF, 3034' RKB, 3016' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 12112	Tubing Depth 12170
Perforations 12246-12394		Depth Casing Shoe 13050	

TUBING, CASING, AND CEMENTING RECORD		DEPTH SET		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	406' (w/485 sxs C1"H", 10% DD, 2% CaCl, 1/4#/sx			
24"	18-5/8"	CaCl, 1/4#/sx Cello-seal, Circ 125 sxs to surface			
(Cello-seal, Tail w/250 sxs C1"H", 2%		2557' (w/2150 sxs C1"H", w/10% DD, 5% salt 1/4#			
17 1/2"	13-3/8"	Gilsonite 2.5% salt 1/4# Cello-seal, Circ 181			
(Cello-seal, Tail w/400 sxs C1"H", w/5#		(Cont'd on back)			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D * 851/day rate	Length of Test 4	0		None	
Testing Method (pitot, back pr.) Back pr.	Tubing Pressure (Shut-in) 825 ftp.	Casing Pressure (Shut-in) packer	Choke Size 12/64		

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
*Note: Single flow rate testing. Official CAOF to be taken when connected to pipeline.		APPROVED MAY 07 1981	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. A. Gressett	
		TITLE SUPERVISOR, DISTRICT II	
W. J. Mueller (Signature) Senior Engineering Specialist (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
FEB 11 1981 (Date)			

Casing & Tubing Size	Depth Set	Sacks Cement
12-1/4"	9,500	1st stage - Cmt w/800 sxs CI"H" w/20 DD, 3# salt, 5# Gilsomite, 1/4# celli- seal. Tail w/300sxs CI"H" w/5# GIL- sonite, 1/4# cellioseal. Circ 150 s to surface.
9-5/8"		2nd stage - Cmt w/1850 sxs CI"H" w/ 20% DD, 5# Gilsomite, 1/4# cellioseal Tail w/150 sxs CI"H" & 2% LWL Circ 350 sxs to surface.
8-1/2"	13,050 12,170	cmtd w/1600sxs CI"H" w/1.5% CF-9, 2% WR-10, 2% KCL. TOC @ 8390'.
5-1/2"		
2-7/8"		