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State of New Mexico Energy, Minerals and Natural Resources Depai

OIL CONSERVATION DIVISION

RECEIVED

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

SEP 07 '90

DISTRICT III			ND4	97410	
1000 Rio Brazos	Rd.	AZIEC	NM	87410	

ISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410	REQUE	EST FO	RAL	LOWAB	LE AND	AUTHORIZ	ATION	C. C. D.			
	TO TRANSPORT OIL A				AND NA	ND NATURAL GAS Weil APPING A DIFFICE					
perator					30-015-23287						
SOUTHWEST ROYALTIES				1 TV	70701		<u> </u>	113=2320			
407 N. Big Spring,	Suite 3	00, Mi	dlan	<u>a, IX</u>	79701	es (Please expia	ini				
eason(s) for Filing (Check proper box)		Change in '				u 17 1000 040	,				
ew Well	Oil '	~~	Dry Gar								
accompletion	Casinghead		Conden		Ef	fective	Date:	January	1, 1990		
hange in Operator	Canagacau	TD01 51			4001 Pc	enbrook,	Odessa.	Texas	79762		
d admices of bission observed			JM CC	MPANT,	4001 F	endrook,	ouessus	- i cxus	75.02		
DESCRIPTION OF WELL	AND LEA	SE WALNO	Pool No	me Inchidit	ng Formation		Kind of	Lease	Lea	se No.	
ease Name		2	Mal	aga-Mor	row (Ga	s)	State, F	ederal or Fee	NA NA		
MALAGA-A											
Unit Letter	_ :	660	Feet Fr	om The No	rth_Lin	e and 660	Fee	t From The _	West	Line	
0 - 1	i p 245		Range	28E_	. N	IMPM,	Eddy			County	
30000											
II. DESIGNATION OF TRAI	NSPORTE	or Conden	LAN	D NATU	RAL GAS	ve address to wi	hich approved	copy of this fo	rm is to be sen	u)	
Name of Authorized Transporter of Oil		Of CORDER									
Name of Authorized Transporter of Casi	nghead Gas		or Dry	Gas X		ve address to wi				d)	
El Paso Natural Gas (Box 14	192. El P			/8		
f well produces oil or liquids,	Unit	Sec.	Twp	Rge.	is gas actua	ly connected?	When	7			
ive location of tanks.					<u> </u>	1		·			
this production is commingled with the	t from any oth	er lease or	pool, gi	As comming	ring order min	noer.					
V. COMPLETION DATA	- 20	Oil Well		Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		A Ready to	Prod.		Total Depth	_L	<u> </u>	P.B.T.D.	L.———	<u> </u>	
Date Spudded	DEC 441,	Date Compil. Ready to Prod.							Tubing Depth		
Devations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Ga	s Pay		Tubing Dep				
Perforations								Depth Casin	ng Shoe		
		TIRING	CAS	ING AND	CEMENT	TNG RECO	RD	<u> </u>			
		SING & T				DEPTH SE	T		SACKS CEMENT		
HOLE SIZE	CA	Silva I	00.10	<u> </u>							
	+							<u> </u>			
								ļ			
			A DI I	-	<u> </u>						
V. TEST DATA AND REQUIDED TO THE COLUMN TEST DATA AND REQUIDED TO THE COLUMN TEST DE COLUMN TEST	EST FOR A	ALLUW	ABLE of load	s i oil and mus	n be equal to	or exceed top as	llowable for th	is depth or be	for full 24 hou	FS.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		,		Producing	Method (Flow,	pump, gas lift,	esc.)			
Date fun few on Ren 10 1								To to Co.	Post	11	
Length of Test	Tubing Pr	esaure			Casing Pre	Casing Pressure			Choke Size 9-14-90		
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.		Water - Bi	Water - Bbis.			GAR-MCF Chg OF			
GAS WELL					Rble Con	densate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of	Length of Test Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)						
Testing Method (pitot, back pr.)	Tubing P							Choke Size			
VL OPERATOR CERTIF	ICATE O	F COM	PLLA	NCE		011.00	//IOCU/	/ATION		ON	
that the rules and re	gulations of th	e Oil Cous	ECVELIOE	1	Ш	_				014	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved SEP 1 4 1990						
is true and complete to the best of i	,										
& C Marin					B	/ <u>0240</u>	enal sig	NED SY			
Signature! Garnon	PAI	ation	والا	182	- 11	MIXS	ENAL SIG	E annie	- 18		
Printed Name		15/0	Title		Tr	tle <u>SJP</u>	ervisori,	DISTRIC	<u> </u>		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.