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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-100
Revised 10-68

1. Well Type of Lease	2. Well Type of Lease
3. Well Type of Lease	4. Well Type of Lease

RECEIVED

APR 10 1981

1. TYPE OF WELL	CIL ☐ GAS ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐

3. Well Name	4. Well Name
5. Well Name	6. Well Name
7. Well Name	8. Well Name

2. NAME OF OPERATOR	3. ADDRESS OF OPERATOR
AMINOIL USA, INC. ✓	P.O. Box 10525 Midland, Texas, 79701

4. LOCATION OF WELL	UNIT LETTER J LOCATED 2080 FEET FROM THE south LINE AND 1773 FEET FROM
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THE east LINE OF SEC. 10 TWP. 24S RSE. 28E NMPN	5. Well Name
	Eddy

15. Date Spudded	16. Date First Reached	17. Date Comp. (Ready to Prod.)	18. Elevations (DB, RKB, RT, GR, etc.)	19. Elev. (Production)
4-27-80	7-17-80	3-27-81	3003' G.L.	3003'

20. Total Depth	21. Plug Back (DB)	22. H. Multiple (Depth, How Many)	23. Interval (Drilling)	24. Intervals (Drilling)	25. Intervals (Drilling)
12,800'	12,700'	-	Surface-12,800	-	-

26. Producing Interval(s), of this completion - Top, Bottom, Name	27. Was Production Survey Made
12,312' - 12,657' Morrow	Yes

26. Type Electric and Other Logs Run	27. Was Well Cased
CNL/FDC, Dual Laterlog-Micro SFL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	400'	26"	575 sx.Howco Light, 300 sx	CL."C" -
13 3/8"	54# & 61#	2509'	17 1/2"	2140sx.Howco Light, 300sx.	CL."C" neat -
9 5/8"	40#&43.5#&47#	9830'	12-1/2"	2840sx Lite, CL. "H"	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
7 5/8"	9532'	11,998	43 sx CL."H"		2 7/8"	12,230'
4 1/2"	11,171'	12,799	270 sx.CL."H" 50/50 poz			12,230'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12,312'-12,316', 0.26" diameter, 12 shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,468'-12,486', 0.26" diameter, 36 shots		11,622'-11,627'	2,000 gal.7 1/2% MSR acid, 9800psi
12,583'-12,586', 0.26" diameter, 6 shots			w/30,000# sand.Ran 4 1/2" tieback
12,590'-12,592', 0.26" diameter, 4 shots			liner &100 sx.CL."H"from 11,171
12,654'-12,657', 0.26" diameter, 6 shots			to 11,694'

33. PRODUCTION 12,312'-12,657' 20,000gal.7 1/2% MSR acid,7000psi

Date First Production	Information Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3-27-81	Flowing	Shut-in
Date of Test	Hours Tested	Shut-in Date
3-28-81	1	12/64
Flow Test Pressure	Shut-in Pressure	Shut-in Date
4400	--	12/64
Flow Test Flow	Shut-in Flow	Shut-in Date
851	0	12/64

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
Sold	J.D. Davis

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>K. S. KENNEDY</u> TITLE <u>Sr. Professional Engineer</u> DATE <u>3/31/81</u>

K. S. KENNEDY

INSTRUCTIONS

This form is to be filed with the report of the completion of the formation not later than _____ after the completion of any newly-drilled or reopened well. It shall be accompanied by a log of the electrical and radioactivity logs run on the well and a summary of all special tests conducted, including permeability tests. All test logs, perforation logs and bottom hole logs of newly drilled wells, true vertical depths shall also be reported. For multiple completions, permeability logs shall be reported for each zone. The form is to be filed in quadruplicate except on state lands, where six copies are required. See rule 12-1-10.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
Del. ls. _____	2556	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____	
xxxxxx T. Salt _____		T. Strawn 11,382	T. Kirtland-Fruitland _____	T. Penn. "C" _____	
B. Salt _____		T. Atoka 11,600	T. Pictured Cliffs _____	T. Penn. "D" _____	
T. Yates _____		T. Morr. 7sd. 12,291	T. Cliff House _____	T. Leadville _____	
T. 7 Rivers _____		T. xxx _____	T. Menefee _____	T. Madison _____	
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____	
T. Gracibus _____		T. Montano _____	T. Mancos _____	T. McCracken _____	
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____	
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____	
T. Paddock _____		T. Ellenburger _____	T. Dakota _____		
T. Blinbury _____		T. Gr. Wash _____	T. Morrison _____		
T. Tubb _____		T. Granite _____	T. Todilto _____		
T. Drinkard _____		T. Delaware Sand 2588	T. Entrada _____		
T. Abo _____		T. Bone Springs 6246	T. Wingate _____		
T. Wolfcamp 9755		T. _____	T. Chinle _____		
T. Penn. _____		T. _____	T. Permian _____		
T. Cisco (Bough C) _____		T. _____	T. Perm. "A" _____		

OIL OR GAS SANDS OR ZONES

No. 1, from 11,472 to 11,479	No. 4, from 12,583 to 12,592
No. 2, from 12,306 to 12,312	No. 5, from 12,654 to 12,657
No. 3, from 12,467 to 12,476	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 20 to 40 feet.	(Possible surface sand
No. 2, from _____ to _____ feet.	Questionable waterbearing)
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	110	110	Surface Rocks				
110	480	370	Shale				
480	2556	2076	Anhydrite & salt				
2556	2588	32	Delaware limestone & Sh				
2588	6246	3658	Delaware sands, some shale & limestone				
6246	9755	3509	Bone Sprg limestone, shale & sand				
9755	11382	1627	Wolfcamp Shale & limestn.				
11600	11730	130	Atoka Shale				
11730	11890	160	Atoka limestone				
11890	12291	401	Morrow limestone				
12291	12800	509	Morrow Sand & shale				