

DATE	DEPTH	OPERATIONS
8-30	11,630'	Day 91 - TD 11,630' - DRLG - Sh & Lm - 91'/21-1/2 hrs - (9-5/8" @ 9860') - DEV 3-3/4 deg @ 11,706' - Mud 11.2, Vis 42, WL 12, PH 11.5, CL 45,000
8-31	11,789'	Day 92 - TD 11,789' - Drlg - Sh & Lm - 68'/19 hrs - Dev 3 deg @ 11,770' - Mud 11.3, Vis 42, WL 9.8, Ph 11.0, CL 43,000
9-1	11,881'	Day 93 - TD 11,881' - Drlg - Sh & Lm - 92'/21-1/2 hrs - Dev 2-3/4 deg 11,834' - Mud 11.1, Vis 40, WL 12.0, Ph, CL 44,000
9-2	11,925'	Day 94 - TD 11,925' - T00H - Sh & Lm - 44'/21-1/2 hrs - Start T00H - Mud 11.0, Vis 41, WL 12.0, Ph 10.0, CL 42,000
9-3	11,960'	Day 95 - TD 11,960' - Drlg - sh - 35'/11 hrs - (9-5/8" @ 9860') - Finish tripping for new bit - Drlg ahead.
9-4	12,000'	Mud 11.6, Vis 41, WL 10.4, Ph 11.0, CL 40,000 Day 96 - TD 12,000 - Circ & Work Stuck Pipe - Sh & Lm - 40'/8½ hrs - (9-5/8" @ 9860') - Drld to 12,000' Circ prior to short trip. P.U. pipe to break off kelly - Pipe stuck w/ bit @ 11,955'. Circ & work stuck pipe while reducing mud wt.
9-5	12,000'	Day 97 - TD 12,000' - Circ & cond for logs - (9-5/8" @ 9860') - Spotted oil - Pipe came free. Work pipe & circ out oil & gas on chk - S.I. well momentarily. Open well - Pipe stuck @ 11,945'. Work stuck pipe & circ & spot oil. Pipe came free. Circ & cond hole for logging.
9-6	12,010'	Day 98 - TD 12,010' - TIH - (9-5/8" @ 9860') - Finis circ & cond hole for logging - POOH - R.U. & log w/ CNL-FDC-GR-CAL & w/ DLL- MICRO-SFL-GRC-CAL from 12,007'-9860'. P.U. bit & TIH for cond trip.
9-7	12,010'	Day 99 - TD 12,010' - Running 7-5/8" Liner - Finish RIH to cond hole for 7-5/8" liner, wash 30' to btm w/ no fill, circ & cond hole, POOH to run 7-5/8" liner, R.U. L.D. machine & csg tools & run 50 jts 7-5/8" liner.
9-8	12,010'	Mud 10.7, Vis 46, PH 10.5, CL 38,000 Day 100 - TD 12,010' - RIH w/ 4½" D.P. - Ran 59 jts 7-5/8", 39#, S-95, SFJP liner. Btm of liner @ 12,008' - Top of liner @ 9565'. Circ out gas. B.J. Hughes cmtd w/ 550 sks Class "H" w/ 1% D-19, .2% A-2 V, 2% KCL & .22% R-5. P.D. @ 6:45 P.M. (MST). POOH w/ setting tool - L.D. 7" DC's - RIH w/ 4½" D.P.
9-9	12,010'	Day 101 - TD 12,010' - POOH for BOP Test - (9-5/8" @ 9860') - RIH w/ 4½" D.P. - L.D. 4½" D.P., P.U. bit & csg scraper. SLM in hole - Install rotating head Drill cmt out of 9'5/8" csg. Circ hole clean. Test liner lap to 2200 psi - Held O.K. - L.D. 4½" D.P. POOH.
9-10	12,010'	Mud 10.6, Vis 45 Day 102 - TD 12,010' - Testing BOP's - (9-5/8" @ 9860') - POOH - Strap D.P. & DC's - RIH w/ 3½" D.P. & 4-3/4" DC's - Pressure testing BOP's.