

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-4205

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator

GULF OIL CORPORATION

3. Address of Operator

P. O. Box 670, Hobbs, NM 88240

4. Location of Well

UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 22S RANGE 28E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Eddy "C" State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Bone Springs

15. Elevation (Show whether DF, RT, GR, etc.)

3157' GL

12. County

Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Perfd, Aczd ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Pipe valves out of cellar, inspected. Blade location, set anchors, fill in cellar. Perf 5 1/2" casing with (2) 1/2" JHPF at 8804-6' & 8812-14'. Spot 3 bbls 20% HCL NEFE across perfs. Pull up & reverse excess acid into tubing. Set packer at 8751'. Broke down perfs at 2200#. Pumped spot acid away at 2 1/2 BPM 2700#, ISDP 1300#. Acidize perfs 8804-14' with 3000 gals 20% NEFE slick HCL acid & 3000 gals x-linked gel pad in 2 stages: Pumped 1500 gals x-linked gel pad followed with 1500 gals 20% HCL acid. Dropped (5) 7/8" RCNB, had 100# increase with balls on perfs. Pumped 1500 gals x-linked gel pad followed with 1500 gals 20% HCL. Flushed to 8800'. Avg rate 6 BPM, avg pressure 4500#, max pressure 5100#, min pressure 4300#, ISDP 2500#, 15 min 2300#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Russell Worley

TITLE Area Engineer

DATE 7-23-80

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE JUL 25 1980

CONDITIONS OF APPROVAL, IF ANY: