

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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IL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 8

Form C-103
Revised 10-1-78

MAY 28 1980

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-4502	
7. Unit Agreement Name	
8. Farm or Lease Name	
Maralo State Com.	
9. Well No.	
1-Y	
10. Field and Pool, or Wildcat	
Undes. Baldrige Canyon	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐	GAS WELL ☐	OTHER- Drilling well
2. Name of Operator		
DAVID FASKEN		
3. Address of Operator		
608 First National Bank Building, Midland, TX 79701		
4. Location of Well		
UNIT LETTER E 2030 FEET FROM THE North LINE AND 1085 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 24-S RANGE 25-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		
4359.8' GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-15 - 5-19-80 - Drilled 12 $\frac{1}{4}$ " hole to 3000'. Lost all returns @ 1015'; dry drilled to T.D.
- 5-20-80 - Ran one guide shoe, one float collar & 63 jts of 8-5/8" 24#/ft ST&C K-55 csg + 13 jts 32#/ft LT&C K-55 csg, set @ 3000'. Cemented w/1500 sx Halliburton-lite w/1 $\frac{1}{4}$ # flocele/sk, 5# Gilsonite/sk + 2% CaCl, slurry wt. 12.7 ppg (yield: 1.84 ft³/sk) + 400 sx Thixset w/1 $\frac{1}{4}$ # flocele/sk, 5# Gilsonite/sk + 2% CaCl, slurry wt 14.1 ppg (yield: 1.45 ft³/sk) + 200 sx Class "C" w/2% CaCl, slurry wt 14.8 ppg (yield: 1.32 ft³/sk). Top of cement in 8-5/8" x 12 $\frac{1}{4}$ " annulus @ 936'. Cemented to surface w/400 sx Class "C", slurry wt 14.8 ppg (yield: 1.32 ft³/sk) in 10 stages through 1" pipe.
- 5-22-80 - WOC 22 $\frac{1}{4}$ hrs, NU & tested BOP's, choke manifold & casing to 1500#. Drilling ahead with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jimmy Davis Jr

TITLE Jimmy Davis, Jr., Agent

DATE 5-23-80

APPROVED BY W.A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE MAY 29 1980

CONDITIONS OF APPROVAL, IF ANY: