

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CIST
BLM
Drlg
STL

WELL API NO.	30-015-23317
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	L-4502

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Little Bear State Unit			
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐	8. Well No. 2			
2. Name of Operator Siete Oil and Gas Corporation	9. Pool name or Wildcat Wildcat			
3. Address of Operator P.O. Box 2523, Roswell, NM 88202-2523				
4. Well Location Unit Letter E : 2030 Feet From The North Line and 1085 Feet From The West Line Section 18 Township 24S Range 25E NMPM Eddy County				
10. Date Spudded n/a	11. Date T.D. Reached n/a	12. Date Compl. (Ready to Prod.) n/a	13. Elevations (DF & RKB, RT, GR, etc.) 4360' GR	14. Elev. Casinghead n/a
15. Total Depth 5301'	16. Plug Back T.D. n/a	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	20. Was Directional Survey Made no
19. Producing Interval(s), of this completion - Top, Bottom, Name n/a				22. Was Well Cored no
21. Type Electric and Other Logs Run CBL				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	17#	5297'	7 7/8"	580 sxs "A"	n/a

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						n/a	

26. Perforation record (interval, size, and number) 5166'-5196' w/21 perfs	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5166'-5196' AMOUNT AND KIND MATERIAL USED 1000 gals 15% HCl, 7000 gals 30# XL, 1000# 100 mesh, 8700# 20/40, 6600# 12/20
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PRODUCTION

28. Date First Production n/a		Production Method (Flowing, gas lift, pumping - Size and type pump) n/a				Well Status (Prod. or Shut-in) plugged	
Date of Test n/a	Hours Tested n/a	Choke Size n/a	Prod'n For Test Period n/a	Oil - Bbl. n/a	Gas - MCF n/a	Water - Bbl. n/a	Gas - Oil Ratio n/a
Flow Tubing Press. n/a	Casing Pressure n/a	Calculated 24-Hour Rate n/a	Oil - Bbl. n/a	Gas - MCF n/a	Water - Bbl. n/a	Oil Gravity - API - (Corr.) n/a	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) n/a						Test Witnessed By	

30. List Attachments
CBL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cathy Seely Printed Name Cathy Seely Title Drlg Tech Date 6/9/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand <u>2218</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs <u>5067</u>	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology