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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED**

Form O-125
Revised 11-1-80

AUG 19 1981

1. TYPE OF WELL		2. TYPE OF COMPLETION		3. NAME OF OPERATOR		4. ADDRESS OF OPERATOR		5. LOCATION OF WELL		6. UNIT LETTER		7. DATE		8. TYPE OF LEASE	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Delta Drilling Company		3100-C North "A" Midland, Texas 79702		E North 1980 660		West 24 TWP. 23S RGE. 28E		7/11/80		South Culebra Bluff	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
7/11/80		8/17/80		12/19/80		3004 GR		3005		9506'		6550'		23. Intervals Drilled By	
						Rotary Tools		Cable Tools		9506					
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made					
6392'-6418' Bone Spring										Yes					
26. Type Electric and Other Logs Run										27. Was Well Cored					
DLL-MLL, BHC Acoustic, Comp. Den., Comp. Neutron, Prolog, Spectralog										Yes					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED			
13 3/8"		48		485'		17 1/2"		600 sx							
7 5/8"		26.4		7006'		9 1/2"		3055 sx							
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD		SIZE		DEPTH SET	
4 1/2"		6801		9498		450				2 7/8"		6428'		PACKER SET	
														NA	
31. Perforation Record (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
6392-'6418' (1 JSPF)								DEPTH INTERVAL							
								6392'-6418'							
								AMOUNT AND KIND MATERIAL USED							
								10500 gal acid							
								35000 gal Versagel & 69000#							
								20-40 sand							
33. PRODUCTION															
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)			
5-24-81				Pumping 1 1/4" rod pump								Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
7-22-81		24		1"				46		164		44		3565	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
100		140				46		164		44		42.0			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By			
Sold												Gary Pridemore			
35. List of Attachments															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>Ron Brown</u>				TITLE <u>Production Engineer</u>				DATE <u>8/17/81</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical, mechanical, gravity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All data reported shall be measured by this. In the case of artificially filled wells, true vertical depth shall also be reported. For multiple completions, from 1 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where exceptions are required. See Rule 1.10.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Erntland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 6290	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Bell Canyon _____ 2670	T. Chinle _____	T. _____
T. Penn. _____	T. Cherry Canyon _____ 3655	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Brush Canyon _____ 4775	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6290 to 9506	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2670	2670	Gravel, Limestone Anhydrite, Salt				
2670	6290	3620	Sandstone, Anhydrite, Shale				
6290	9506	3216	Limestone, Shale, Sand				