

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPLE POINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

RECEIVED

Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 1-8-81		JAN 29 1981	
Company Belco Petro. Corp. ✓				El Paso				O. C. D.	
Pool North Loving				Morrow				ARTESIA, OFFICE	
Completion Date 10-28-80		Total Depth 12,622'		Perforations 12,581'		Elevation 3076 K.B.		Farm or Lease Name Lakey Com	
Csg. Size 5" 7 5/8"	Wt. 18#	Set At 6.875 4.276	Set At 9615' 12,621'	Perforations: From 12,408 To 12,505		Well No. 1			
Tbg. Size 2 3/8"	Wt. 4.7#	Set At 1.995"	Set At 12,330'	Perforations: From Open Ended To		Unit L		Sec. 20	Twp. 23S
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single						Packer Set At 12,330		County Eddy	
Producing Thru Tubing		Reservoir Temp. °F 195 @ 12,456'		Mean Annual Temp. °F 60°		Baro. Press. - P _a 13.2		State New Mexico	
L 12,330	H 12,330	G _g .5757	% CO ₂ 1.253	% N ₂ .309	% H ₂ S -0-	Prover	Meter Run 4"	Taps Flg.	

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. hw	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI							3490		Pkr.	choke	24 hrs
1.	4	X	1.5"	330	6"	63	2912	52		5/64	1 hr
2.	4	X	1.5"	335	9"	61	2660	54		6/64	1 hr
3.	4	X	1.5"	335	14.4"	64	2330	55		8/64	1 hr
4.	4	X	1.5"	338	20.25"	64	1980	55		9.5/64	1 hr
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	10.84	45.38	343.2	.9971	1.316	1.129	728.76
2	10.84	55.98	348.2	.9990	1.316	1.136	906.28
3	10.84	70.81	348.2	.9962	1.316	1.319	1146.17
4	10.84	84.33	351.2	.9962	1.316	1.134	1359.02
5							

NO.	P _t	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio T.S.T.M.	Mcf/bbl.
1.	4.327	512	1.49	.784		
2.	3.954	514	1.49	.775		
3.	3.446	515	1.50	.771		
4.	2.948	515	1.50	.778		
5.						

* P_c 3503.2 P_c² 12,272.4

NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²
1		2945	8673	3599
2		2695	7263	5009
3		2409	5803	6469
4		2098	4401	7871
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.559$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.415$

$\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1923$

Absolute Open Flow 1923 Mcfd @ 15.025		Angle of Slope 51°59'	Slope, n .7818
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Remarks: Bottom Hole Pressures measured with Kuster Gauge
* Calculated from known Bottom Hole Pressures

Approved By Commission:	Conducted By: W.S.	Calculated By: M.K.	Checked By: M.K.
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