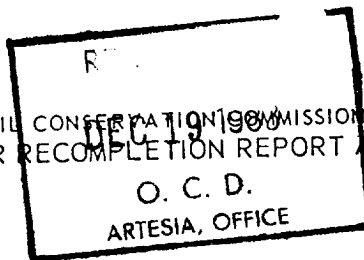


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 11-1-83

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____										8. Farm or Lease Name Lakey Com.	
2. Name of Operator Belco Development Corporation ✓										9. Well No. 1	
3. Address of Operator 10000 Old Katy Road, Suite 100, Houston, Texas 77055										10. Field and Pool, or Wildcat Loving Atoka, N.	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>2280</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE OF SEC. <u>20</u> TWP. <u>23-S</u> RGE. <u>28-E</u> N.M.P.M.										11. County Eddy	
15. Date Spudded 6-15-80		16. Date T.D. Reached 8-14-80		17. Date Compl. (Ready to Prod.) 4-30-83		18. Elevations (DF, RKB, RT, GR, etc.) 3076 3060 62		19. Elev. Casinghead 3060			
20. Total Depth 12,622		21. Plug Back T.D. 11,968		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools ☒ Cable Tools _____		24. Producing Interval(s), of this completion - Top, Bottom, Name 11,347 - 53 (Atoka)		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Forxo - Guard & Compensated Density - Neutron										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20		65		450		20		750		---	
10-3/4"		40.5		2415		14-3/4		2175		---	
7-5/8"		29.7		9615		9-7/8		1610 (2 stages)		---	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
5		7343		12,621		730				11,209	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8		11,209		11,209							
31. Perforation Record (Interval, size and number) 11,347 - 53 (0.25 - 2 SPF)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11,347 - 53 AMOUNT AND KIND MATERIAL USED 3000 gals. Clay Stabilizer w/1000 SCF N2/Bbl.					
33. PRODUCTION											
Date First Production 5-5-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Closed-in			
Date of Test 11-30-83		Hours Tested 4		Choke Size 12/64		Prod'n. For Test Period →		Oil - Bbl. 0		Gas - MCF 1000	
Flow Tubing Press. 1446		Casing Pressure Pkr		Calculated 24-Hour Rate →		Oil - Bbl. ---		Gas - MCF 1000		Water - Bbl. 0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By	
35. List of Attachments Suite of logs & inclination survey already submitted											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Carl M. Fournier</u>						TITLE <u>Production Superintendent</u> DATE <u>12-12-83</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,083</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,330</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2460</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6052</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9278</u>	T. <u>3rd Bone Springs -</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>8936</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Morrow 12,036</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2,460	2,460	Surface rock, sand and anhydrite.				
2,460	6,052	3,592	Sand, shale, and lime				
6,052	8,936	2,884	Limestone w/shale breaks				
8,936	9,278	342	Sand and shale				
9,278	11,083	1,805	Shale, limestone, & sand				
11,083	11,330	247	Carbonates w/thin streaks shale				
11,330	12,036	736	Carbonates w/trace of sand and shale				
12,036	12,622	586	Sand, shale and carbonates				