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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Oll
C-102 and C-101
Effective 1-1-65

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O. C. D.
ARTESIA, OFFICE

SUMMARY NOTICES AND REPORTS ON WELLS

5a. Indicate Type of Lease

State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form of Lease Name
LAKEY COM 1

9. Well No.
1

10. Field and Pool, or Without
N. LOVING (ATOKA)

12. County
EDDY

OIL WELL GAS WELL OTHER

1. Name of Operator
BELCO DEVELOPMENT CORPORATION

2. Address of Operator
10000 OLD KATY ROAD SUITE 100 HOUSTON, TEXAS 770

3. Location of Well
UNIT LETTER L 2280 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 20 TOWNSHIP 23-S RANGE 28-E

4. Elevation (Show whether DF, KT, GR, etc.)
30 76 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER RECOMPLETION

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOBS
OTHER RECOMPLETION

ALTERING CASING
PLUG AND ABANDONMENT

6. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, any proposed work) SEE RULE 1194.

- Set "XN" plug & prong in "XN" nipple at 11937'; load tbg w/ 2" KC wtr., & test plug & determine if it is holding.
- MIRU workover unit & TOH w/ 2 3/8" OD EUE tbg.
- TIH w/ Otis "WB" pkr, 16' seal extension, crossover, 3' N-80 sub, "X" nipple, 8' N-80 sub, "X" nipple & guide, set pkr @ 11210'
- TIH w/ seal assembly, locator sub & 2 3/8 OD tbg testing to 8000 Psig. Set 6000# wt. on pkr.
- Perforate 5" liner 11347-53 (CDN log) w/2SPF w/ 1 11/16" DP tbg gun loaded zero phasing & decentralized.
- Swab test and determine productivity of well.
- If not commercial acidize perforations 11347'-53' w/ 3000 gals 7% acid containing additives & 1000 SCF N₂/bbl. Test and determine productivity. If commercial complete.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: *Carl M. House*

Production Superintendent

3-28-84

Original Signed By
Leslie A. Clements
Supervisor District II

APR 02 1984

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

8. If not commercial obtain permission to down hole commingle Morrow & Atoka zones. Retrieve "XN" prong & plug & acidize perforations 11,347-53; 12088-94 & 12,170-81 w/ 3950 gals 7½ acid containing additives & 1000 SCF N2/bbl. Test and determine productivity.