	_		
NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISC .N	Form C-104
SANTA FE 1	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	T ARTHODIZATION TO TRA	AND INSPORT OIL AND NATURAL GAS	
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GAS	RECEIVED
TRANSPORTER			
GAS /		gun	CB 13 1981
OPERATOR /		r	ED 19 1991
PRORATION OFFICE Operator			O. C. D.
El Paso Natural Gas C	Company	۵	ARTESIA, OFFICE
Address	***************************************		
1800 Wilco Building -		0	· · · · · · · · · · · · · · · · · · ·
Reason(s) for filing (Check proper box  New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Ga	5	
Change in Ownership	Casinghead Gas Conder.	.sate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Lease No. Well No. Pool Na	me, Including Formation k	(ind of Lease
Jurnegan State Com	l Balo	dridge Canyon (Morrow) 📑	State, Federal or Fee State
Location	0.00	660	
Unit Letter I : 19	980 Feet From The South Line	e and 660 Feet From The	, <u>West</u>
Line of Section 12 To	wnship 24S Range 2	24E , NMPM, Eddy	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which approved	copy of this form is to be sent)
Name of Authorized Transporter of Ca	singheat Gas ( ) or Dry Gas (X	Address (Give address to which approved	copy of this form is to be sent)
El Paso Natural Gas C	ompany	1800 Wilco Building - M	Midland, Texas 79701
If well produces oil or liquids,	Unit to: Twp. Ege.	is gas actually connected? When	
give location of tanks.	<u> </u>	to yes	2-25-81
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deopen F	Plug Back   Same Resty. Diff. Resty.
Designate Type of Completi	on $-(X)$	x	
Date Spudded	Date Compl. Ready to Prod.	Total Depth !	P.B.T.D.
10-29-80 Elevations (DF, RKB, RT, GR, etc.,	1-18-81   Name of Prioliting Formation	10,740 Ter Cil/Gas Pay	10,695 Tubing Depth
GR - 4120.1	Morrow	10,580	
Perforations 10,580 -90	1 - SPF (11 holes)		10,520.07 Depth Casing Shoe
10,677 -683	l - SPF (7 holes)		10729
		CEMENTING RECORD	
HOLE SIZE 17 1/2	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	13 3/8 9 5/8	483	525 1,200
8 3/4	4 1/2	10,729	800
	2 7/8 "	10520	
TEST DATA AND REQUEST F		fter recovery of total volume of load oil and	I must be equal to or exceed top allow=
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Name of Part Control	00. 251-	Water - This	Gas - MOF
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	gun • Wer
	1	i	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1567	3.5 hours	0	Chaire Clar
Testing Method (pitot, back pr.) Pilot	Tubing Pressure 1855.2 psig		Choke Size 3/16" positive
CERTIFICATE OF COMPLIAN		Pkr. OH CONSERVAT	
OBMINIONIE OF COMPENANCE		OIL CONSERVATION COMMISSION  MAR A 2 1981	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAR 0 2 1981	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED WAR UZ 1391 19 19	
		GURERUICOR DISTRICT II	
(Joh / Week		This form is to be filed in con	
John Siar	nature)	well, this form must be accompanie	le for a newly drilled or deepened d by a tabulation of the deviation
Supervisor Drilling s	Droduction Committee	tests taken on the well in accorda	nce with RULE 111.

(Title)

(Dute)

February 12, 1981

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.