

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>WA Moncrief Jr</u>		Lease <u>Marathon State</u>		Well # <u>2</u>	
Location of Well	Unit <u>1920 N 1650m F</u>	Section <u>11</u>	Township <u>24</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>Ard #4</u>		Type of Equipment <u>Rotary</u>		
* witness					
APPROVED CASING PROGRAM					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>48 #</u>		<u>400'</u>	<u>Circ - 400 SX</u>
* <u>11 1/2</u>	<u>8 5/8</u>	<u>32 #</u>		<u>2700'</u>	<u>Circ - 1000 SX</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>11.6 #</u>		<u>10200'</u>	<u>500 SX</u>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>12 1/4"</u> Size of Casing <u>8 5/8</u> Sacks cement required _____					
Type of Shoe used <u>guide</u> Float collar used <u>yes</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>2755'</u> Set <u>2755'</u> Feet of <u>8 5/8</u> Inch <u>24</u> # Grade <u>K-55</u>					
(New)-used csg. @ <u>2755'</u> with <u>200</u> sacks neat cement around shoe					
+ <u>800</u> sax <u>Hall's life</u> additives <u>10 # gilsonite</u> , <u>1/4 # fluore</u>					
Plug down @ <u>10900</u> (AM) (PM) Date <u>7/10/80</u>					
Cement circulated <u>yes</u> No. of Sacks <u>225</u>					
Cemented by <u>Halliburton</u> Witnessed by <u>Mike Stillfield</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					
<u>centralizers @ 2715' - 2635' - 2555'</u> <u>lost returns @ 1060' - required</u> <u>lost bit break @ 2440'</u>					

DATE 10/28 80
19

OCT 31 1980

C. C. D.
ARTIFICIAL OFFICE

ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS

Name of Producer W. A. Moncrief, Jr. (6105) ✓

Well Name and Number Marathon State Com. #2

Location 1980'FNL, 1650'FWL, Sec. 11, T-24-S, R-24-E, Eddy Co., NM

Pool Name Baldrige Canyon Morrow

Producing Formation Morrow

Top of Gas Pay 10,170'

Oil or Gas Well Gas

Gas Unit Allocation 320 W 1/2

Date Tied Into Gathering Systems 10/20/80

Date of First Delivery 10/20/80

Gas Gathering System South Carlsbad G/S

Processed through Gasoline Plant (yes or no) No

Station Number 58-363-01

Remarks: Site Code: 30194-9-01

By: M. H. Hatcher, Dispatching