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Form C-105
Revised 11-4-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

NOV 06 1980

14. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ O. C. D.				50. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVR. ☐ OTHER ☐				5. State Oil & Gas Lease No. L-4762	
2. Name of Operator W. A. Moncrief, Jr.				7. Unit Agreement Name	
3. Address of Operator Moncrief Bldg, Ninth at Commerce, Fort Worth, Texas 76102				8. Farm or Lease Name Marathon State Com	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 11 TWP. 24S RGE. 24E				9. Well No. 2	
15. Date Spudded 6-28-80				10. Field and Pool, or Wildcat Baldridge Canyon Morrow Undesignated	
16. Date T.D. Reached 8-7-80				11. County Eddy	
17. Date Compl. (Ready to Prod.) 10-18-80				12. Elev. Casinghead 4115.3	
18. Elevations (DF, RKB, RT, GR, etc.) 4115.3Gd, 4131.3 KB				19. Elev. Casinghead 4115.3	
20. Total Depth 10,687 KBM		21. Plug Back T.D. 10,255 GLM		22. If Multiple Compl., How Many	
23. Intervals Drilled By 0-10,687		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,170-10,185 MORROW				25. Was Directional Surveys Made NO	
26. Type Electric and Other Logs Run Schlumberger Compensated Neutron-Formation Density, DLL & RXO				27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	388'	17 1/2"	385 sax Class "C"	
8-5/8"	32#	2755'	11 1/2"	800 sax lite + 200 sax Class "C"	
4 1/2"	11.6#	10,687'	7-7/8"	900 Sax Class "H"	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) 10,170-10,177 10,180-10,185			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10,170-10,185 AMOUNT AND KIND MATERIAL USED A/500 gals. 15% Spearhead ac		
33. PRODUCTION Date First Production 10-18-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing					
Date of Test 10-30-80	Hours Tested 3.75 hrs.	Choke Size various	Prod'n. For Test Period 0	Oil - Bbl. 141	Gas - MCF 0
Flow Tubing Press. 3105 to 2245	Casing Pressure Packer	Calculated 24-Hour Rate 0	Oil - Bbl. 2,384	Gas - MCF 0	Water - Bbl. 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Selling to El Paso Natural Gas Company				Test Witnessed By Leroy Warren	
35. List of Attachments open hole logs, cased hole log and DST data					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Henry E. Tharsten			TITLE Exploration Manager		DATE 11-3-80