

L CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-73

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OPERATOR	

MAY 12 1981

C. C. D.

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
State E-5229

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	James Ranch
3. Address of Operator	8. Farm or Lease Name
BEICO PETROLEUM CORPORATION	James Ranch Unit
411 PETROLEUM BUILDING MIDLAND, TEXAS 79701	9. Well No.
	11
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> <u>920</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM	Und Los Medanos Morrow
THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>30-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3306' GL	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Drilling Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-28-81 TIH to top of liner. Circ hole with 2% KCL water.
 4-29-81 POH. PU 2 1/4" mill and TIH.
 4-30-81 Circ and SDFN.
 5-1-81 POH for plugged mill.
 5-2-81 Fin POH with tubing. Mill plugged with rubber. TIH with tubing and mill.
 5-3-81 RU and Circ at 3 BPM at 250'. TIH to 13,455'. 60' above top of 2 7/8" liner. Reverse circ at 1900#. Press incr to 3100# with partial returns Reverse circ and 2 1/2 BPM losing returns. PU 3 stds.
 5/4/81 SD for Sunday.
 5-5-81 TIH. Press up to 3000# broke circ, Circ out heavy mud, cmt and gas. TIH to 13,505' circ each 4 jts.
 5-6-81 POH. Wash 13480-13530'. Circ out heavy mud, cmt and gas. POH with DP.
 5-7-81 LD 1 1/4" tubing. Set 5" EZSV retainer at 13,250'. TIH with tubing to squeeze 2 7/8" liner top.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. S. Moore TITLE District Manager DATE 5-8-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAY 13 1981

CONDITIONS OF APPROVAL, IF ANY: