OIL CONSERVATION DIVISION P. O. BOX 2088

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

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POLITURIALEIO		-	r	
BANTA FE		Ī		
FILE		1		
U.E.G.E.				
LAND OFFICE		l		
TRANSPORTER	OIL	1	<u> </u>	
	DAS	1		
OFERATION		1		
PROBATION OFFICE		<u> </u>	لسا	
Orerator				

June 2, 1981

(Date)

100	HIAFE I	SANTA FE, NEW MEXICO 87501		SECTIVED.		
U.	LE	REQUEST FOR ALLOWABLE		JUN 4 1981		
11	TANSPORTER OIL I	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D.		
3. 27	PORATION OFFICE		ARTESIA, OFFICE			
	Belco Petroleum Corpo	ration —				
		Suite 100, Houston, Texa				
	eason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)			
- 1	completion	Oil Dry Go Casinghead Gas Conde	nsale			
L	nange in Ownership	Cusinghed Ous Conse				
	thange of ownership give name d address of previous owner					
	SCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lea	Lease No.		
	James Ranch Joint	nch 11 Los Medanos (Atoka) State, Federal or Fee State E-5229				
	Unit Letter E : 92	O Feet From The West Lir	ne and 1980 Feet From	m The North		
	Line of Section 36 To	wnship 22-S Range 3	30-E , NMPM, Eddy	County		
DF	SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS			
No	ame of Authorized Transporter of Cit	or Condensate X	P.O. DRAWER 175. ARTES	roved copy of this form is to be sent)		
Nic	Name of Authorized Transporter of Castinghead Gas or Dry Gas X Address (Give address to which appro			roved copy of this form is to be sent)		
-	atural Gas Pipeline Co	. of America	P. O. Box 283, Houston, Texas 77001 Is gas actually connected? When			
.çi	well produces oil or liquids, ve location of tanks.	E 36 22-S 30-E	Yes	5-27-81		
	his production is commingled wi	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
	Designate Type of Completion	on - (X) Oil Well Gas Well	X Deepen	i i		
De	ote Spudded 9-19-80	Date Compl. Ready to Prod. 5-16-81	Total Depth 14600	P.B.T.D. 13235'		
ĒI	evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
P	3324 KB	Atoka	13037'	Depth Casing Shoe		
	13044-48'	THE HIS CALLING AND	D CENENTING DECAPA			
-	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	20"	16"	450	750		
<u> </u>	14-3/4"	10-3/4"	3800 11933'	1040		
	9-7/8" 6½"	7-5/8"	Tiper 10795-13881	350		
TI	ST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	Liner fier recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow		
100	L WFLL nte First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
1	ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
	ctual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF		
	AS WELL		Bbis. Condensate/MMCF	Gravity of Condensate		
A:	ctual Prod. Test-MCF/D	Length of Test	18	55.5		
=	2350	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Sixe		
	Orifice Meter	1350	Pkr	17/64"		
CI	ERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION DIVISION			
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JUN 2 3 1981			
w			ma le Williams			
de.			BY If falls to the second			
			11	18 INSPECTOR		
/	Cal M. Harding		This form is to be filed in compliance with MULE 1104. If this is a request for sllowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.			
6						
	Production Superintend		All sections of this form must be filled out completely for allow			
	(Title)		able on new and recompleted walls.			