

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

FEB 19 '90

O. C. D.

WELL API NO.	30-015-23421
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Villa B
8. Well No.	1
9. Pool name or Wildcat	North Loving Atoka
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	OXY USA Inc.
3. Address of Operator	P.O. Box 50250 Midland, Tx. 79710
4. Well Location	Unit Letter B : 990 Feet From The North Line and 1980 Feet From The East Line Section 8 Township 23S Range 28E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Clean Out & Acidize <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-11706' It is proposed to acidize the Atoka in the following manner:

- MIRU Coiled tubing unit. RIH w/wash tool on coiled tbq and wash through plugged tbq at 7991' w/produced wtr and nitrogen.
- FIH w/wash tool and coiled tbq and cleanout open hole to TD of 11706'. POOH w/wash tool and coiled tbq and RD coiled tbq unit.

(See other side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Oper. Mgr. - Production DATE 2/16/90  
TYPE OR PRINT NAME F.A. Vitrano (Prepared by David Stewart) TELEPHONE NO. 915-685-5717

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 28 1990

CONDITIONS OF APPROVAL, IF ANY:

3. RU stimulation company, pressure annulus to 1500#, acidize Atoka open hole (10987' - 11706') w/6000 gals 7-1/2% NeFe HCl containing friction reducer, clay stabilizer, and 1000 SCF N<sub>2</sub> per bbl at 4 BPM (liquid rate) down 2-7/8" tbg. Flush w/2% KCl wtr containing friction reducer, clay stabilizer, and 1000 SCF N<sub>2</sub> per bbl. Anticipated treating pressure 6500#, maximum treating pressure 8500#. SI well for 15 min. Open well on 16/64" choke, recover load, and test well. Record and report all volumes and rates.
4. Put well on line.