

|                  |     |  |  |
|------------------|-----|--|--|
| DISTRIBUTION     |     |  |  |
| ANTA FE          |     |  |  |
| ILE              |     |  |  |
| U.S.G.S.         |     |  |  |
| LAND OFFICE      |     |  |  |
| TRANSPORTER      | OIL |  |  |
|                  | GAS |  |  |
| OPERATOR         |     |  |  |
| PRORATION OFFICE |     |  |  |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

RECEIVED

MAY 6 1981

O. C. D.

ARTESIA, OFFICE

|  |   |                                     |  |
|--|---|-------------------------------------|--|
| Operator<br>Coquina Oil Corporation                |   |                                     |  |
| Address<br>P. O. Drawer 2960, Midland, Texas 79702 |   |                                     |  |
| Reason(s) for filing (Check proper box)            |   | Other (Please explain)              |  |
| New Well <input checked="" type="checkbox"/>       | Change in Transporter of:               |                                     |  |
| Recompletion <input type="checkbox"/>              | Oil <input type="checkbox"/>            | Dry Gas <input type="checkbox"/>    |  |
| Change in Ownership <input type="checkbox"/>       | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |  |

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|  |               |  |  |                  |
|--|---------------|--|--|------------------|
| Lease Name<br>Harroun Com  | Well No.<br>1 | Pool Name, including Formation<br>Undes. (Dublin Ranch Morrow) | Kind of Lease<br>State, Federal or Fee | Lease No.<br>Fee |
| Location<br>Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East<br>Line of Section 33 Township 22S Range 28E, NMPM, Eddy County |               |  |  |                  |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |      |
|--|--|------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>                    | Address (Give address to which approved copy of this form is to be sent) |      |
| None   |  |      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |      |
| El Paso Natural Gas Company  | P. O. Box 1492, El Paso, Texas 79928                                     |      |
| If well produces oil or liquids,<br>give location of tanks.  | Unit   | Sec. |
|  | Twp.   | Rge. |
|  | Is gas actually connected? When 13 May 15, 1981                          |      |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|  |                                       |                            |                                |          |        |           |             |              |
|--|---------------------------------------|----------------------------|--------------------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)             | Oil Well                              | Gas Well                   | New Well                       | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|  |                                       | X                          | X                              |          |        |           |             |              |
| Date Spudded<br>1/1/81                         | Date Compl. Ready to Prod.<br>4/29/81 | Total Depth<br>12,743'     | P.B.T.D.<br>11,697'            |          |        |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br>3064' GR | Name of Producing Formation<br>Atoka  | Top Oil/Gas Pay<br>11,421' | Tubing Depth 11295'<br>12,739' |          |        |           |             |              |
| Perforations<br>11,462'-11,471' 4 spf Total 36 |                                       |                            | Depth Casing Shoe<br>12743     |          |        |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD           |                                       |                            |                                |          |        |           |             |              |
| HOLE SIZE                                      | CASING & TUBING SIZE                  | DEPTH SET                  | SACKS CEMENT                   |          |        |           |             |              |
| 26"/17 1/2"                                    | 20"/13-3/8"                           | 394'/2584'                 | 950 sx/2100 sx                 |          |        |           |             |              |
| 12 1/4"  | 9-5/8"                                | 10,590                     | 3650 sxs (2 stages)            |          |        |           |             |              |
| 8 1/2"   | 7-5/8" Liner                          | Top 11,846' Bot. 10,203'   | 350 sx                         |          |        |           |             |              |
| 6 1/2"   | 5" Liner                              | Top 11,697' Bot. 12,743'   | 200 sx                         |          |        |           |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|                                 |                 |   |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
|                                 |                 |   |            |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
|                                 |                 |   |            |

GAS WELL

|   |                                      |                                |                             |
|---|--------------------------------------|--------------------------------|-----------------------------|
| Actual Prod. Test-MCF/D<br>3969.7 CAOF            | Length of Test<br>10 hours           | Bbls. Condensate/MMCF<br>0     | Gravity of Condensate<br>-- |
| Testing Method (pitot, back pr.)<br>Orifice Meter | Tubing Pressure (Shut-in)<br>Various | Casing Pressure (Shut-in)<br>0 | Choke Size<br>Various       |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy M. Priole  
(Signature)

Drilling Manager  
(Title)

May 5, 1981  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 18 1981  
BY J. A. Gresset  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple