

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company ✓

3. ADDRESS OF OPERATOR
P. O. Box 68 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FWL & 1980' FNL, Sec. 3
AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME APR 13 1981
Federal AD Com.

9. WELL NO. 1 O. C. D.
ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME
Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
3-23-28

12. COUNTY OR PARISH Eddy 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3012.4 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to a TD of 9710'. Ran 5206' of 7-5/8" 39# S-95 and 4704' of 33.7# S-95 casing set at 9710'. Cemented with 950 SX Trinity Lite with additives and 875 SX Class H cement with additives. Plugged down 6:00 a.m. 3-6-81. Ran temperature survey and found TCMT approx. 2135'. WOC 18 hrs. Test casing with 1000# for 30 min. and tested OK. Reduced hole to 6-1/2" and resumed drilling.

0+5-USGS, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-GLF
 1-Union Oil 1-Read & Stevens 1-Holly Energy

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Gerald L. Fable TITLE Admin. Analyst DATE 3-26-81

APPROVED BY _____ (This space for Federal or State office use)
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

ACCEPTED FOR RECORD
 PETER W. CHESTER
 APR 10 1981
 U.S. GEOLOGICAL SURVEY
 ROSWELL, NEW MEXICO *See Instructions on Reverse Side

RECEIVED

APR - 8 1981

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO