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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

FEB 28 1984

Form C-103
Revised 10-1-73

0+6-NMOCD-Artesia 1-Mr. J.A. Midland
1-File 1-Laura Richardson Midland
1-Engr. BDB 1-JA
1-Foreman-CK 1-BB

O.C.D.
ARTESIA OFFICE

1. Indicate Type of Lease
State Fee
2. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Getty Oil Company ✓

3. Address of Operator
P.O. Box 730, Hobbs, NM 88240

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1880 FEET FROM
THE West LINE, SECTION 6 TOWNSHIP 24S RANGE 29E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
2953.7' G.L.

6. County
Eddy

7. Unit Agreement Name

8. Farm or Lease Name
Malaga Harroun 6 Com

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat Atoka

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Plug Back to Atoka <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

2/21/84 Rig up. 9 5/8" @ 10,400', 7" liner 10,099-12,374', 5" liner 12,235-13,300', pump 25 bbls water down tbg., install BOP, pulled 144 jts tbg. Left pkr. swinging @ 7850'.

2/22/84 Finished pulling tubing & pkr. Welex set 5" BP @ 12,525', dumped 35' cement on plug PBTD 12,490'. Set 7" BP @ 12,230', dump 35' cement on plug. PBTD 12,195', lay down 16 jts 2 3/8" tbg.

2/23/84 Pick up Otis 7" packer. RIH on 379 jts 2 3/8" tbg. & 1 jt 2 7/8" tbg. Tested tbg in hole, set pkr @ 11,836', top of packer @ 11,828', on/off tool with 1.791 no go nipple and 1.875 profile @ 11,827', remove BOP & install wellhead. Load annulus w/ 10# 2% KCL packer fluid. Swab FL to 4500'.

2/24/84 By Welex, ran GR strip log from 12,220-11,700', perforated Atoka @ 12,144-50' (13 holes) w/ 1 9/16" thru-tubing gun. Could not get on depth w/ 2nd gun so did not shoot (dragging could not correlate collars). Open well to pit and unloaded fluid in 45 min., recovered water only. Flow 2 hours on 12/64" choke, 6200# FTP.

2/25/84 Open to sales line on 5/64" choke, 6500# FTP.

Fast TD 2
3-2-84
1st Mover

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: BDB Date: R. Crockett Title: Area Superintendent Date: February 27, 1984

Original Signed by: Leslie A. Clements Title: Supervisor District II Date: FEB 29 1984

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY: