To Appropriate District Office	Energy-Minerals and Natural	Résources Department	- 6)5 N Revised March 25, 1999
DISTRICT	OIL CONSERVATI	ON BIVISION	VELL API NO.
1625 N. French Dr., Hobbs, NM 88240	2040 South Pa		
DISTRICT II 811 South First, Artesia NM 88210	Santa Fe, NM		30-015-23888 5. Indicate Type of Lease
DISTRICT III	•		STATE 🕽 FEE 🗆
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No. L-6425	
SUNDRY NOTIC	ES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "APPLIC	PORAL & TO OBILL OF TO SERNIN	MR 60 Lim to a mile man A	To some the traine.
1. Type of Well:	VION LOK LEKWIT. (LOKW C*10)) FOR SUCH PROPOSALS	MWJ State
Oil Well 🖸 Gas Well 🗆	Other		
2. Name of Operator V		A + i	8. Well No.
Kay Jay Oil 3. Address of Operator			ly
 Address of Operator P.O. Box 568 Artesi 	a. NM 88211-0568		9. Pool name or Wildcat
4. Well Location	d, III 00211 0500		Will w Jake Delaware
Unit letter N	960	-	
	860 feet from the	$\frac{N}{2}$. line and	2020 feet from the W line
Section 30	Township 24s	Range 29E	NMPM Eddy County
	10. Elevation (Show wheth	er DF, RKB, RT, GR, etc.	, NMPM Eddy County
Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTI	ENTION TO:	one manne of Notice	c, Report or Other Data
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	EQUENT REPORT OF: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	Carlo and a second seco
PULL OR ALTER CASING	9.41.14 .M1N1. A1		AHANDONARNIT H
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CE	MENT JOB 🗆
OTHER:	L	OTHER:	6-4
12. Describe proposed or completed operations. (Clearly state all residual desired			
7 of Manuple Completions: Attach welloore diagram of proposed completion of fedompletion.			
	RUPU POH w/ rods, nippled up BOP, POH w/ tbg, RIH w/ csg scrapper SION.		
July 8, 1999 July 8, 1999 OCD - ARIESIA ARIESIA	July 8, 1999 Set CIBP @ 5280'. Pressured upto 1500 psi Held ok. Ran CBL		
1516 17 18 19 20 2.	Purf bottom zone 4956-75 19 holes 1 spf. Purf top zone from 4881-94 22 holes 2spf.		
Set packer @4927. Acidized lower zone w/500 gal 7.5% NEFE HCL			
followed w/ 2% KCL @1.4 bpm @1358 psi. Cement broke. Released press			
Moved pkr to 4833 opened bypass. Pumped 500 gal slick gel w/ 700#			
20/40 sand followed w/ 3 bbls 2% KCL spacer.			
pumped 1000gal 7.5% NEFE HCL on upper zone. Cement broke @ 1233 psi pumped 500 gal slick gel and 800# 20/40 sand w/ pump rate of 2.7 bpm			
@ 1013 psi.			
	- - 1		
I hereby certify that the information above	e is tore and engineers to the heat a	cont:	J. 127
	2 o de and complete to me best o	i my knowledge and bellet.	
SIGNATURE (TITLE	Production Super	visor DATE 7-27-1999
Type or print mame James B	Campanella	thousand .	Telephone 15) 484-3205
(This space for State use)	, W. Gum		
Jem	2 M	O.t.ts	Experience DATE 7-30-99
APPROVED BY Conditions of approval, if any:		E WARNING T	DATE 7-30-99
· ·· spprorms it ally,			