

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION **RECEIVED**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501
JAN 5 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6658	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name State 58
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM East 15 TOWNSHIP 24-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3224.9-GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-24-81	TD 9128'	TD 9½" hole at 7:45 am CST 12-23-81. Circ hole clean. Run Schlumberger Dual-Laterolog, CNL-FDC, and NGT logs.
12-25-81	TD 9128'	Finish running open-hole logs. RIH w/ bit. Circ hole clean and TOH. Prep to run csg.
12-26-81	TD 9128'	Ran 216 jts 75/8" csg (9153.60') as follows: 17jt 29.70 #S-95 LTC (718.07') 66jt 26.40 #S-95 LTC (2775.27') 133jts 26.40 #N-80 LTC (5660.27') Shoe @ 9128', FC @ 9083', DV tool @ 5148' w/ cmt basket 1 jt below DV tool. Centralizers on 1,3,5,7,&9 jts. 1st stage cmt w/ 575sx TLW w/ 0.5% CFR2 + ¼# Flocele followed by 300sx class "H" w/ 0.5% CFR-2 + 3% KCL. Drop bomb & open DV tool and circ 4½ hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Henry TITLE Division Engineer DATE December 29, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 8 1982