

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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1. Name of Lessee	State ☒ New ☐
2. State Oil & Gas Lease No.	L-6658
3. Unit Agreement Name	
4. Name of Lessee	State 58
5. Well No.	1
6. Field and Pool, or Wildcat	Wildcat
7. County	Eddy

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
2. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
3. Name of Operator	
Pogo Producing Company	
4. Address of Operator	
P.O. Box 10340 Midland, Texas 79702	
5. Location of Well	
UNIT LETTER	H
LOCATED	1980
FEET FROM THE	North
LINE AND	660
FEET FROM	

RECEIVED

APR 26 1982

O. C. D.
ARTESIA, OFFICE

10. Date Logged	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elev. at (DB, RAB, RT, GR, etc.)	14. Elev. Casinghead
9-30-81	1-18-82	4-9-82	GR-3224.9 RKB	3253.9
15. Total Depth	16. Plug Back T.D.	17. H. Sample Compl. How Many	18. Interval Drilled By	19. Rotary Tools
12003	11295			132-12003
20. Producing Interval(s), of this completion - Top, Bottom, Name				21. Was Directional Survey Made
11248 - 11263 Atoka				No
22. Type Electric and Other Logs Run				23. Was Well Completed
GR - CNL - FDC, Dual Laterolog MSFL, Natural GR-Spectroscopy				No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	518	17 1/2	418 SX	0
10 3/4	40.5	2330	12 1/4	1085 SX	0
7 5/8	26.4 & 29.7	9128	9 1/2	2225 SX	0

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5	8702	11468	425		2 3/8	11234	11234

31. Perforation Record (Interval, size and number)

11248 - 11253 (5' - 22 holes)
11261 - 11263 (2' - 13 holes)

35 holes total. 0.24" hole w/ 19/16" decentralized tubing gun.

32. ACID, HOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11248 - 11263	3300 gal 15% NEFF HCL acid w/500 SCF nitrogen per bbl.

33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-2-82		Flowing				Shut - in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-12-82	4	3.5-8/64		0	155	0	
Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
5979 - 4335	Packer		-	2177	0		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Jarrel Services, Inc.	

35. List of Attachments
Electric Logs, Mud logs, Deviation survey, NMOCC form C-122, Pressure buildun survey, DST,
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Completion report
Revised C-102

SIGNED

TITLE

Division Engineer

DATE April 23, 1982