

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JAN 21 1983

O. C. D.

ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	
TRANSPORTER	
REGISTRATION OFFICE	
LAND OFFICE	
FILE	
SANTA FE	
DISTRIBUTION	
DEPT. OF REVENUE	

Operator
Pogo Producing CompanyAddress
P.O. Box 10340 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☒

Other (Please explain) effective 1-1-83
Western Crude Oil, Inc. name changed to
Getty Trading and Transportation Co.If change of ownership give name
and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name State 58	Well No. 1	Pool Name, Including Formation Atoka, Undesignated	Kind of Lease State, Federal or Fee State	Lease No. L-6658
Location Unit Letter H : 660 Feet From The East Line and 1980 Feet From The North Line of Section 15 Township 24S Range 27E, NMPM, Eddy County				

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Getty Trading and Transportation Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Llano, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1320, Hobbs, New Mexico 88240	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 15
	Twp. 24S	Rge. 27E
	Is gas actually connected? Yes	
	When 7/9/82	

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 9/30/81	Date Compl. Ready to Prod. 4/9/82	Total Depth 12003		P.B.T.D. 11295					
Elevations (DF, RKB, RT, GR, etc.) 3224.9 GR, 3253.9 RKB	Name of Producing Formation Atoka	Top Oil/Gas Pay 11172		Tubing Depth 11234					
Perforations 11248'-11253' (5'), 11261'-11263' (2')				Depth Casing Shoe 11468					

TUBING, CASING, AND CEMENTING RECORD				SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
17 1/2	13 3/8	518			418 sx circ
12 1/4	10 3/4	2330			1085 sx circ
9 1/2	7 5/8	9128			2225 sx IOC 1520'
6 1/2	5	8702-11468			425 sx
	2 3/8	11234			

4. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL		Bble. Condensate/MCF		Gravity of Condensate
Actual Prod. Test-MCF/D 2177	Length of Test 4 Hr	0		
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 6155	Casing Pressure (Shut-in) Packer		Choke Size 3.5/64 - 8/64

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Superintendent

(Title)

1/19/83

(Date)

OIL CONSERVATION DIVISION	
JAN 26 1983	
APPROVED	19
Original Signed By	
BY	Leslie A. Clements
TITLE	Supervisor District II

This form is to be filed in compliance with RULE 1124.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple test wells.