

CSF

Form 9-331
 (May 1963)

UNITED STATES
 DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPPLICATE*
 (Other instructions on reverse side)

Form approved.
 Budget Bureau No. 42-R1124
 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

RECEIVED BY
 O. C. D.
 ARTESIA, OFFICE

RECEIVED
 OCT 7 1982

LC 065457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 White City Penn Gas
 Com Unit 1

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

White City Penn Atoka

11. SEC. T. R. M. OR RLK. AND SURVEY OR AREA

Sec 29-T24S-R26E

12. COUNTY OR PARISH 13. STATE

Eddy NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Gulf Oil Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
 At surface

1650' FSL & 1650' FWL

U.S. GEOLOGICAL SURVEY
 POSWELL, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3449' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perf, Plug Acidize, Frac

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Clean and clear location. Pipe valves from cellar, set PU anchors. Tag cement at 8191'. Drill cement. Perf 11,054'-11,078' with (1) 1/2" JHPF, 10,764'-10,770' with (4) 1/2" JHPF. Acidize with 3000 gals Morrow (packer catching tension). Change packer. Acidize with 3000 gals Morrow, (40) RCNB's; balled off. AIR 3.5 BPM, ISIP 5000#, avg pres 6777#. Set CIBP at 10,710'. Log 10,200'-9500'. Perf 10,068-70', 10,085-90', 10,282-84', 10,340-44', 10,370-72', 10,382-88' with (4) JHPF. Frac with 4000 gals 15% NEFE HCL w/1500 SCFN₂, 200 gals gel water, 400# benzoic acid flakes. Avg pres 4887#, AIR 3.1 BPM, ISIP 3800#. Complete after drilling, perfing, plugging back, acidizing and fracing. CI waiting on pipeline connection.

18. I hereby certify that the foregoing is true and correct

SIGNED

James H. Lewis

TITLE

Area Engineer

DATE

10-1-82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

SEP 20 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO