

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

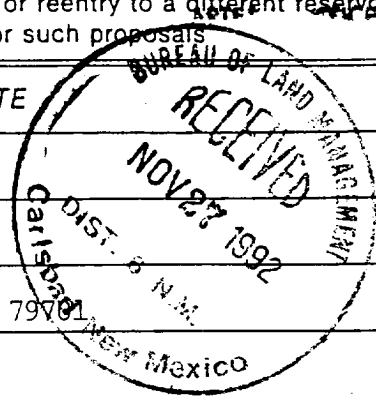
RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 19601
2. Name of Operator Hanley Petroleum Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 415 W. Wall, Suite 1500, Midland, Texas 79701	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1780' FNL & 660' FWL Sec. 35, T-22-S, R-28-E	8. Well Name and No. Union 35 Federal #1
	9. API Well No. 30 015 24689
	10. Field and Pool, or Exploratory Area South Culebra Bluff-Bone
	11. County or Parish, State Eddy, New Mexico

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on *#11
Completion or Recompletion Report and Log Form 1)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6. 11-20-92 TP 185#. RIH w/swab & found FL @ 6800'. Made 1 run & recovered 6 bbls fluid w/90% oil cut. Rel pkr & ran thru perfs. POH w/2-7/8" tbg. PU 7" RITS pkr. RU Hydrostatic Testers. Started in hole w/3-1/2" 9.3# N-80 frac tbg. Tested tbg to 7500#. SD.
- 7. 11-21-92 Finished tested frac tbg in hole. Set pkr @ 8084' w/20,000#. Tested pkr to 1000#. Held o.k. Rel press & left csg open. Halliburton frac'd as follows: 30,000 gals 40# gel pad; 30,000 gals 40# X-linked gel w/20-40 sand ramped from 1 ppg to 4 ppg; 10,000 gals 40# X-linked gel w/4 ppg resin-coated 12-20 sand. Flushed w/2% KCl. ISIP 2260#, 5 min 2230#, 10 2205#, 15 min 2185#. AIR 31 BPM @ 4820#. Job totals: 20,000 gals 40# X-linked gel; 75,000# 20-40 sand; 40,000# 12-20 resin-coated sand. Total load to recover 1750 bbls.
- 8. 11-22-92 TP 1750#.
- 9. 11-23-92 TP 1750#.
- 10. 11-24-92 SITP 1600#. Opened well & flowed to pit. Flowed approx 700 bbls to pit. Switched to battery on 1/2" choke. Flowed 2 BO & 204 BW @ 30# in 15 hrs. Making enough gas to fire treater & vent a small volume. Load to recover 746 BW.
- 11. 11-25-92 Flowed 24 hrs on 1/2" & 1" choke. TP 35#. Produced 40 BO & 198 BW. 548 BLWTR.

14 I hereby certify that the foregoing is true and correct

Signed [Signature] Title Vice Pres. Prod. Date 11-25-92

(This space for Federal or State official use)

Approved by [Signature] Title _____ Date _____

Conditions of approval, if any: _____