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NM OIL CONS. COMMISSION

Drawer DD

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.BLM - CARLSBAD UNITED STATES NM 88210
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR Perry R. Bass							
3. ADDRESS OF OPERATOR P. O. Box 2760, Midland, Texas 79702-2760							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 2130' FEL Unit Letter J. At top prod. interval reported below At total depth Same							
14. PERMIT NO. --				DATE ISSUED --			
15. DATE SPUDDED 5-30-84		16. DATE T.D. REACHED 6-9-84		17. DATE COMPL. (Ready to prod.) 6-22-84		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3129' GL	
20. TOTAL DEPTH, MD & TVD 4165'		21. PLUG. BACK T.D., MD & TVD 4106'		22. IS MULTIPLE COMPL. HOW MANY* --		23. INTERVALS DRILLED BY 10'-4165'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3722' - 3736' (8 Holes)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-LDT GR-DLL GR-EPT GR-BNC-BCD						27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	402'	12-1/4"	150 sx P.S.L. & 150 sx C1	"C" - None
5-1/2"	14#	4165'	7-7/8"	400 sx Class "H" w/additives	- None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	3662'	3671'

31. PERFORATION RECORD (Interval, size and number) 4" Csg. gun w/8 JRC SSB-11 Charges phased @ 0°. Perfs: 3722, 24, 26, 28, 30, 32, 34, 36'. Total (8 Shots)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3722' - 3736' AMOUNT AND KIND OF MATERIAL USED 1000 gals. 15% HCl Acid & 12 7/8" Ball Sealers.	
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33.* PRODUCTION							
DATE FIRST PRODUCTION 6-22-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-23-84	HOURS TESTED 6	CHOKE SIZE WO	PROD'N. FOR TEST PERIOD →	OIL—BBL. 69	GAS—MCF. 21	WATER—BBL. 2	GAS-OIL RATIO 304
FLOW. TUBING PRESS. 50#	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BBL. 276	GAS—MCF. 84	WATER—BBL. 8	OIL GRAVITY-API (CORR.) 42.3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for Fuel						TEST WITNESSED BY -----	

35. LIST OF ATTACHMENTS
3 ea Above Logs.

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R.L. Hutchens TITLE Sr. Production Clerk DATE June 29, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP	TRUE VERT. DEPTH TOP
Delaware	2,595'	4,086'	No Cores No DST's	T/Salt	300' 525'	300' 525'
				B/Salt	2,304'	2,304'
				T/Delaware	2,595'	2,595'
				T/Cherry Canyon	4,086'	4,086'
→ correction made per telecon w/ operators 2/18/84						