

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	☒

OIL CONSERVATION DIVISION
RECEIVED BY
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
APR 17 1985
O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-0018 & L-7012

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator DINERO OPERATING COMPANY	8. Farm or Lease Name DINERO STATE COMM.
3. Address of Operator P. O. DRAWER 10505, MIDLAND, TEXAS 79702	9. Well No. 2
4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 22-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Wildcat Dublin Ranch (Morrow) Gas
11. Elevation (Show whether DF, RT, GR, etc.) 3077.3 G.L.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/11/85: Drilled 12 1/4" hole to T.D. at 9,750'. Log well by Schlumberger, 9,750'-up to 2,401'.
Ran 9 5/8" casing in hole as follows:

Bottom to top- 1145.14' of 9 5/8"-47# S-95 LT&C & Buttress
6444.25' of 9 5/8"-43.5# S-95 N-80 LT&C
1323.86' of 9 5/8"-40# S-95 LT&C-Buttress
263 jts. --866.95' of 9 5/8"-43.5# N-80-Buttress
9780.31' Threads off

Guide Shoe 9,749'--Float Collar 9,710'--DV Tool 6,152'.
1st. stage cement-730 sx. PSL CL.H+.4% CF-10+3#/sx. KCL yield 1.8 WT.-12.8# Circ. 6 hours. 500 sx. CL. H+.8% CF-9 & 2% TF4+.2% AF-S +2% KCL. Job completed 8:30 PM 4/11/85

2nd. stage-400 sx. PSL CL. H. +.4% LF-10, 100 sx. CL. H. Neat. Closed DV tool with 2000# released pressure DV tool O.K.
Plug down 2:00 A.M. 4/14/85 Top of cement, by Temp. Survey, 5,980'.
Test BOP Stack 3500# 10 min., test casing 1500# 10 min. all O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Laverda Norman TITLE Production Supervisor DATE 4/16/85
Original Signed By
Mike Williams
Oil & Gas Inspector
APPROVED BY _____ DATE APR 18 1985
CONDITIONS OF APPROVAL, IF ANY: