

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-25093
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-0018 & L-7012
7. Lease Name or Unit Agreement Name Dinero State Comm.
8. Well No. 2
9. Pool name or Wildcat Dublin Ranch (Atoka) Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3077.2 G.L.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator DINERO OPERATING COMPANY
3. Address of Operator P. O. Box 10505, Midland, Texas 79702
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>22S</u> Range <u>28E</u> NMPM <u>Eddy</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On December 18, 1992, set Cast Iron Bridge Plug at 11,600' with 35' cement on top, and perforated Upper Atoka with 2 holes/ft., 11,093' to 11,110', 11,170'-11,174', 11,179' (44 holes; acidized with 5,000 gallons. Swab tested.

Perforated Lower Atoka with 2 holes/ft., 11,462'-11,464', 11,476'-11,484', 11,488'-11,492', 11,496'-11,500' (44 holes), acidized with 5,000 gallons.

Set packer at 11,070', swab tested well and put on line January 13, 1993.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gerry Porter TITLE Production Clerk DATE 2/10/93

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

FEB 23 1993

APPROVED BY SUPERVISOR, DISTRICT II TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: