x 1980, Hobbs, NM 88240 DISTRICT II
O Drawer DD, Artesia, NM 88210

## State of New Mexico nergy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088

AUG 2 6 1991

166661750

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Pag.

O. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	Santa Fe, New Mexico 87504-2088						O. C. D. ARTESIA, OFFICE				
L.	REQU	JEST FO	R ALLOWA	ABLE AND	AUTHOR	IZATION	ļ				
Operator Vision Energy	Vision Energy Inc.							Well API No.			
Address							-		<del></del>		
Reason(s) for Filing (Check proper box) New Wall	<u>59 Car</u>	<u>lsbad,</u>	NM 882		net (Please exp	lain)					
Recompletion	Oil Casinghead		ransporter of:  Ory Gas  Condensate	) 	•	•					
If change of operator give name and address of previous operator				urces I	nc.						
II. DESCRIPTION OF WELL											
H. B. 3 Federal &	Well No. Pool Name, Including Form  #1 Cedar Canyon				Morrow)		of Lease Federal or Fee NM 59385				
Unit LetterJ	_ :198	80 F	eet From The _	outh Lin	198		Feet From The	east			
Section 3 Townsh	ip 24s	R	ange 29E	, N	МРМ,	Edd	ly		County		
III. DESIGNATION OF TRAP Name of Authorized Transporter of Oil	URAL GAS Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casin	ighead Gas		Dry Gas [X								
Pinnacle Natur	al Gas						a copy of this form is to be sent) and, Texas 79702				
give location of tanks.	J   3   245   29E			Yes			en ? 6-26-91				
If this production is commingled with that IV. COMPLETION DATA	Trom any other	r lease or poo	ol, give commin	gling order numi	ber:						
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res		
Date Spudded	Date Compl. Ready to Prod.			Total Depth		<u> </u>	P.B.T.D.	<u> </u>	_L		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	ation	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe				
general control of the control of th	77	IDING C	A CINIC ANT			·	Depth Cash	ig shoe			
HOLE SIZE	CASI	NG & TUBI	ASING AND NG SIZE	CEMENTI	CEMENTING RECORD DEPTH SET			SACKS CEMENT			
								CALCINO GENERAL			
					•						
V. TEST DATA AND REQUES OIL WELL (Test must be often a	T FOR AL	LOWAB	LE	<u> </u>							
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	l volume of l	oad oil and mus	Producing Me	exceed top allo thod (Flow, pu	wable for th	is depth or be	for full 24 hou	rs.)		
Length of Test	Tubing Press				<u> </u>						
Actual Prod. During Test	ruoing rices	nie		Casing Pressure			Choke Size				
From Flor Daning 18st	Oil - Bbls.			Water - Bbis.			Gas- MCF				
GAS WELL Actual Prod. Test - MCF/D						·	<u> </u>				
	Length of Tes	st		Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressu	ire (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
L OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION  Date Approved AUG 3 0 1991							
Tommy W folso	n (				Approved			131	and the control of th		
Signature  Lamany (1) Folson (Cronston Phasager)  Printed Name				By ORIGINAL SIGNED BY MIKE WILLIAMS							
11te   Cost   236-604   Date   Telephone No.				Title SUPERVISOR, DISTRICT II							
				I L				•			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.