

a) Pump acid at 2-4 BPM while limiting surface treating pressure to 3500 psi. Go up to 4000 psi to break perfs if necessary. Load annulus and monitor during job.

b) Drop six 1.3 SG ballsealers every 6 bbls. acid pumped (24).

c) Displace acid to bottom perf with 2% KCl water.

15. Swab test D4 to determine oil cut. Swab into a drum if necessary for accuracy. If a decision is made to frac, frac D4 per attached frac schedule.

***** ADDITIONAL PROCEDURES WILL BE ISSUED AS/IF NECESSARY *****

kbcollins/paulin62.doc

** NOTE: At First Failure or
30 days, whichever occurs
first, must pull well and
run packer and swab
test Bar Spring. This swab
test will be used for allocation
formula in commencing application
for Bar Spring and Delaware.