

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Santa Fe	
Alm	
Land Office	
B of M	
Special Act No.	

Form C-105  
 Revised 1-1-89

30-015-26031

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 K-3271

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER RECEIVED

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESERV  OTHER JUL 05 '89

2. Name of Operator  
 Phillips Petroleum Company

3. Address of Operator  
 4001 Penbrook St., Odessa, TX 79762  
 O.C.D. ARTESIA, OFFICE

7. Lease Name or Unit Agreement Name  
 James A

8. Well No.  
 6

9. Pool name or Wildcat  
 Cabin Lake (Delaware)

4. Well Location  
 Unit Letter I: 1980 Feet From The South Line and 660 Feet From The East Line  
 Section 2 Township 22-S Range 30-E NMPM Eddy County

10. Date Spudded: 12/17/88  
 11. Date T.D. Reached: 1/6/89  
 12. Date Compl. (Ready to Prod.): 5/5/89  
 13. Elevations (DF & RKB, RT, GR, etc.): 3217 DF, 3208 GR  
 14. Elev. Casinghead: --

15. Total Depth: 7600  
 16. Plug Back T.D.: 7557  
 17. If Multiple Compl. How Many Zones?:  
 18. Intervals Drilled By: Rotary Tools: 0-TD Cable Tools:

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 5679-5712' Delaware  
 20. Was Directional Survey Made  
 No

21. Type Electric and Other Logs Run  
 DI-Gr-Cal; LDT-CNL-GR-Cal; Digital Sonic/GR  
 22. Was Well Cored  
 No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	410'	17-1/2"	725 sk	---
8-5/8"	24#	3488'	12-1/4"	1000 sk	---
5-1/2"	15.5#	7600'	7-7/8"	400 sk	---

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---					2-3/8"	5725	

**26. Perforation record (interval, size, and number)**

5679-5689'	10'	20 holes
5694-5712'	18'	36 holes

**27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5679-5712'	2800 gal. 15% NeFe
	9000 gal. 10000# 16/30 mesh sand

**28. PRODUCTION**

Date First Production: 5/5/89	Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping 2" x 1-1/2" x 16'	Well Status (Prod. or Shut-in): Producing					
Date of Test: 6-29-89	Hours Tested: 24	Choke Size:	Prod'n For Test Period:	Oil - Bbl.: 93	Gas - MCF: 39	Water - Bbl.: 194	Gas - Oil Ratio: 419
Flow Tubing Press.: 40	Casing Pressure:	Calculated 24-Hour Rate:	Oil - Bbl.:	Gas - MCF:	Water - Bbl.:	Oil Gravity - API - (Corr.): 44.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold  
 Test Witnessed By: Lendall Hawkins

30. List Attachments: Logs furnished by logging company

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: L.M. Sanders      Printed Name: L.M. Sanders      Title: Supervisor, Regulation & Proration      Date: 6/30/89